

State of Colorado

Energy & Carbon Management Commission

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Document Number:

404156194

Date Received:

04/09/2025

Spill report taken by:

Waggoner, Kyle

Spill/Release Point ID:

489797

SPILL/RELEASE REPORT (INITIAL /w SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: NOBLE ENERGY INC	Operator No: 100322	Phone Numbers
Address: 1099 18TH STREET SUITE 1500		Phone: (970) 730-7281
City: DENVER State: CO Zip: 80202		Mobile: ()
Contact Person: Dan Peterson		Email: danpeterson@chevron.com

☐ Transfer of Operatorship: Pursuant to Rule 912.f, this Supplemental Form 19 is being submitted to designate the Buying Operator as the responsible Operator for this Spill and Release.

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404156194

Initial Report Date: 04/07/2025 Date of Discovery: 04/06/2025 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NENE SEC 7 TWP 6N RNG 64W MERIDIAN 6

Latitude: 40.505384 Longitude: -104.585581

Municipality (if within municipal boundaries): No County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

☐ Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL

☐ Facility/Location ID No

Spill/Release Point Name: Bishop A18-742

☒ Well API No. (Only if the reference facility is well) 05-123-52071☐ No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): Unknown

Estimated Condensate Spill Volume(bbl): Unknown

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): Unknown

Specify:

Has the subject Spill/Release been controlled at the time of reporting? No

Land Use:

Current Land Use: CROP LAND

Other(Specify):

Weather Condition: 64 degrees, sunny

Surface Owner: FEE

Other(Specify):

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A loss of well control occurred at approximately 5:30PM on 4/6/2025 at the Bishop A18-742 Well resulting in a reportable release. An unknown volume of produced fluids was released. Chevron immediately initiated emergency actions at the Well. Well control experts have been mobilized and are on location to assess and take the necessary actions to control the well and contain the release. An investigation into the extent of potential impacts to the environment and nearby receptors is ongoing. The Well lies within the Mule Deer Severe Winter Range High Priority Habitat.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/6/2025	Galeton Fire Protection Dist	Russ Kane	--	Verbal Notice
4/6/2025	National Response Center (NRC)	Joyel Dhieux	800-424-8802	Verbal Notice
4/6/2025	CDPHE	Kyle Bell	877-518-5608	Verbal Notice
4/6/2025	CPW	Lexi Hamous-Miller	--	Email
4/6/2025	Noble Land	Land owner	--	Verbal Notice at 7:31pm MT
4/6/2025	Weld County	David Burns	--	Email
4/6/2025	Weld County	Brett Cavanagh	--	Email
4/6/2025	ECMC	Abdul Elnajdi	--	Email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

Yes Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: Impacted

Public Water System: n/a

Residence or Occupied Structure: Impacted

Livestock: Impacted

Wildlife: Impacted

Publicly-Maintained Road: Impacted

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

Yes Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)

Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____

Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____

Enter the Document Number of the Initial Accident Report, Form 22 _____

Was there damage during excavation? _____

Was CO 811 notified prior to excavation? _____

No Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): _____

Yes	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply:
	<input checked="" type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input checked="" type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight's from the subsurface.
Yes	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property.
	<input checked="" type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 04/07/2025		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL			<input checked="" type="checkbox"/>
CONDENSATE			<input checked="" type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID			<input checked="" type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>
specify: _____			
Was spill/release completely contained within berms or secondary containment? <u>NO</u> Was an Emergency Pit constructed? <u>YES</u>			
<i>Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.</i>			
A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit			
Impacted Media (Check all that apply) <input checked="" type="checkbox"/> Soil <input type="checkbox"/> Groundwater <input checked="" type="checkbox"/> Surface Water <input type="checkbox"/> Dry Drainage Feature			
Surface Area Impacted: Length of Impact (feet): _____		Width of Impact (feet): _____	
Depth of Impact (feet BGS): _____		Depth of Impact (inches BGS): _____	
How was extent determined?			
The extent of the spill/release is unknown at this time and the Oil and Gas Location is not safe to access. When safe conditions for entry with appropriate personnel are established, Chevron will determine the vertical and horizontal extent of the contamination via visual and olfactory observations as well as in field screening techniques. This may include using a photoionization device (PID), excavation via heavy machinery, and soil, surface water and/or groundwater sampling. Air emissions monitoring is also ongoing.			
Soil/Geology Description:			
SM - Silty sands			
Depth to Groundwater (feet BGS) <u>7</u>		Number Water Wells within 1/2 mile radius: <u>3</u>	
If less than 1 mile, distance in feet to nearest	Water Well <u>1192</u> None <input type="checkbox"/>	Surface Water <u>977</u> None <input type="checkbox"/>	
	Wetlands <u>970</u> None <input type="checkbox"/>	Springs _____ None <input checked="" type="checkbox"/>	
	Livestock <u>517</u> None <input type="checkbox"/>	Occupied Building <u>751</u> None <input type="checkbox"/>	
Additional Spill Details Not Provided Above:			

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached, check all that apply)

☐ Horizontal and Vertical extents of impacts have been delineated.

☐ Documentation of compliance with Table 915-1 is attached.

☐ All E&P Waste has been properly treated or disposed.

☐ Work proceeding under an approved Form 27 (Rule 912.c).

Form 27 Remediation Project No: _____

☐ SUSPECTED Spill/Release did not occur or was below Rule 912.a.(5) reporting thresholds.

OPERATOR COMMENTS:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dan Peterson

Title: Lead Env Specialist Date: 04/09/2025 Email: rbueuf27@chevron.com

COA Type	Description
	Operator shall submit laboratory analytical results within 48 hours of receipt as an attachment in a supplemental form.
	Operator shall also attach the Sampling and Analysis Plan once finalized as a Form 19 Supplemental attachment.
	The operator shall provide all current maps depicting boom locations, sample site, fluid recovery areas, and site details as attachments as Form 19 Supplemental with 7 days of the Form's approval.
	In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.
	Per Rule 912.d.(3) Operator shall provide a detailed root cause of the incident and preventative measures that will be taken to prevent reoccurrence on the next Supplemental Form 19.
5 COAs	

ATTACHMENT LIST

Att Doc Num	Name
404156194	SPILL/RELEASE REPORT(I/S)
404162485	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)