

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/11/2025

Submitted Date:

04/11/2025

Document Number:

698707355

FIELD INSPECTION FORMLoc ID 308857 Inspector Name: Serna, Abe On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10758

Name of Operator: OGRIS OPERATING LLC

Address: PO BOX 53467

City: MIDLAND State: TX Zip: 79710

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

4 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Baca, Dave	719-846-4066	dbaca@ogrisop.com	
Giena Zeches	719-220-4041	gzeches@ogrisop.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
283707	WELL	SI	05/01/2019	CBM	071-08731	GOLDEN EAGLE 22-05X	SI

General Comment:

P&A Operation

Location				
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Well sign on meter house			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected FacilitiesFacility ID: 283707 Type: WELL API Number: 071-08731 Status: SI Insp. Status: SI**Cement**Cement ContractorContractor Name: Ogris Operating

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production CasingCement Volume (sx): 161

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 1775

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Rig Crew rigged up cement truck & water truck, mixed 23 sks @ 15.8 Pumped 23 sks from 1775'-1625'.
 Rig Crew tripped out of hole to 915' mixed 138 sks hooped up and pumped from 915'-0 surface.
 Once out the hole topped off to surface
 Job Complete.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
P&A Operation	sernaa	04/11/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698707356	Photo	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=7001595