

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

404085444

Date Received:

02/10/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (303) 2284000

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER State: CO Zip: 80202

Email: kevin.monaghan@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-21655-00

Well Name: FRICO

Well Number: 10-15

Location: QtrQtr: NWSW

Section: 15

Township: 3N

Range: 65W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.223950

Longitude: -104.656470

GPS Data: GPS Quality Value: 2.8 Type of GPS Quality Value: PDOP Date of Measurement: 05/19/2006

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7804	7832	08/13/2024	B PLUG CEMENT TOP	7466
NIOBRARA	7516	7689	08/13/2024	B PLUG CEMENT TOP	7466

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	13+1/2	9+5/8	J55	36	0	1807	1265	1807	0	VISU
1ST	8+3/4	4+1/2	I80	11.6	0	7971	185	7971	7100	CBL
S.C. 1.1						7971	375	7100	3900	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7466 with 2 sacks cmt on top. CIBP #2: Depth 4780 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2616 ft. to 2166 ft. Plug Type: CASING Plug Tagged: ☒
Set 173 sks cmt from 1670 ft. to 0 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2716 ft. with 155 sacks. Leave at least 100 ft. in casing 2616 CICR Depth
Perforate and squeeze at 1980 ft. with 588 sacks. Leave at least 100 ft. in casing 1968 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 08/16/2024 Cut and Cap Date: 01/17/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 154

*Wireline Contractor: Axis

*Cementing Contractor: Axis

Type of Cement and Additives Used: Class G Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Procedure email attached

This well was originally sent back to the plugging team after CMT to surface due to issues with pressure/flow. The well was monitored as a problem well and then died in October 2024, and was able to be cut/capped in January 2025.

Perfs @ 2716' and 2216' for CICR @ 2616'

Perfs @ 1980 for CICR @ 1968'

Form 17 DocNum: 403889001

Form 27 DocNum: 403884278

Form 42 DocNum: 403875461

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Lauren Hoff

Title: HSE Reg Affairs

Date: 2/10/2025

Email: denverregulatory@chevron.onmicrosoft.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

Jacobson, Eric

ECMC Approved:

Date: 4/11/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

0 COA	

ATTACHMENT LIST

Att Doc Num

Name

404085444	FORM 6 SUBSEQUENT SUBMITTED
404085455	CEMENT JOB SUMMARY
404085457	OPERATIONS SUMMARY
404085458	OTHER
404085462	WELLBORE DIAGRAM
404085465	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

Engineer	Cut and Cap >90 days Operator discussed the well becoming a complex well and the pressure going away without a need to drill out	04/11/2025
Engineer	Form 27 Doc# 404067349 discusses flowline abandonment	04/11/2025

Total: 2 comment(s)