

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/10/2025

Submitted Date:

04/10/2025

Document Number:

715501514

FIELD INSPECTION FORM

Loc ID 416819	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 39 Number of Comments 4 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416821	WELL	PR	02/01/2024	GW	103-11672	Federal RGU 334-24-198	PR
416822	WELL	PR	07/09/2012	GW	103-11673	Federal RGU 541-25-198	PR
416823	WELL	PR	10/22/2012	GW	103-11674	Federal RGU 434-24-198	PR
416824	WELL	PR	03/01/2023	GW	103-11675	Federal RGU 524-24-198	PR
416825	WELL	PR	11/06/2012	GW	103-11676	Federal RGU 421-25-198	PR
416826	WELL	PR	01/01/2025	GW	103-11677	Federal RGU 424-24-198	PR
416827	WELL	PR	07/09/2012	GW	103-11678	Federal RGU 31-25-198	PR
416828	WELL	PR	01/01/2025	GW	103-11679	Federal RGU 344-24-198	PR
416829	WELL	PR	10/25/2012	GW	103-11680	Federal RGU 321-25-198	PR
416830	WELL	PR	10/22/2012	GW	103-11681	Federal RGU 444-24-198	PR
416831	WELL	PR	08/01/2018	GW	103-11682	Federal RGU 41-25-198	PR
416832	WELL	PR	10/22/2012	GW	103-11683	Federal RGU 431-25-198	PR
416833	WELL	PR	02/08/2013	GW	103-11684	Federal RGU 21-25-198	PR
416834	WELL	PR	10/01/2013	GW	103-11685	Federal RGU 441-25-198	PR
416835	WELL	PR	01/01/2025	GW	103-11686	Federal RGU 331-25-198	PR
416836	WELL	PR	10/01/2014	GW	103-11687	Federal RGU 341-25-198	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 04/10/2025, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Federal RGU 31-25-198 pad, Location #416819, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issue observed during Insp. #702502425 on 2/29/24 and Insp. #715501227 on 2/5/25. The following Corrective Action is unresolved and original due date remains:

1. Debris.
2. Unused equipment.
3. Missing tank labels.

Refer to Inspection Photos for observed compliance issue.

While there during normal operations the following compliance issue was observed:

1. Liner no longer impervious to contain spilled or released materials.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tanks missing required information		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	02/16/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	02/13/2025
Type	UNUSED EQUIPMENT		
Comment:	Disconnected production tanks. Unused chemical containments.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	03/31/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	SEPARATOR		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Fence panels		
Corrective Action:		Date:	
Equipment:			corrective date
Type: VRT	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments. Methanol tank in containment.		
Corrective Action:		Date:	
Type: Plunger Lift	# 16		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 16		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:	4 Quads and 1 Single unit		
Corrective Action:		Date:	
Type: Bird Protectors	# 19		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 16		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Recirculating pump		

Corrective Action:		Date:	
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Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Corrective Action addressed under Tanks and Berms: Condensate				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: Corrective Action addressed under Tanks and Berms: Condensate				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	STEEL AST		,
Comment: Disconnected. Not in use.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Corrective Action addressed under Tanks and Berms: Condensate				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	500 BBLS	HEATED STEEL AST		,

Comment:	Disconnected. Not in use.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Corrective Action addressed under Tanks and Berms: Condensate				
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	500 BBLS	STEEL AST		,

Comment:	Labeled "Fresh Water". Disconnected. Not in service.				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLS	HEATED STEEL AST		,

Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Inspected Facilities				
Facility ID:	416821	Type:	WELL	API Number: 103-11672 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416822	Type:	WELL	API Number: 103-11673 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416823	Type:	WELL	API Number: 103-11674 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416824	Type:	WELL	API Number: 103-11675 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416825	Type:	WELL	API Number: 103-11676 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416826	Type:	WELL	API Number: 103-11677 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416827	Type:	WELL	API Number: 103-11678 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416828	Type:	WELL	API Number: 103-11679 Status: PR Insp. Status: PR
Producing Well				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416829	Type:	WELL	API Number: 103-11680 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416830	Type:	WELL	API Number: 103-11681 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416831	Type:	WELL	API Number: 103-11682 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416832	Type:	WELL	API Number: 103-11683 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416833	Type:	WELL	API Number: 103-11684 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416834	Type:	WELL	API Number: 103-11685 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	416835	Type:	WELL	API Number: 103-11686 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	January 2025 Production Report			

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	416836	Type:	WELL	API Number:	103-11687	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	January 2025 Production Report								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Ditches						
Berms						
		Ditches				
Gradient Terraces						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501515	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6999446