

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/01/2025

Submitted Date:

04/09/2025

Document Number:

715202052

FIELD INSPECTION FORM

Loc ID 436974 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96340
Name of Operator: WIEPKING-FULLERTON ENERGY LLC
Address: PO BOX 460928
City: DENVER State: CO Zip: 80246

Findings:

- 17 Number of Comments
- 4 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Quint, Craig		craig.quint@state.co.us	
Halde, Kerry	719-346-0653	haldeoil@hotmail.com	
Shalberg, Greg		gregshalberg@aol.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436975	WELL	PA	05/04/2023	OW	073-06603	GAEDE A9S-55W-05-43	PA

General Comment:

SE Compliance Specialist Brian Welsh conducted a Routine field inspection of the location

Upon finding this location, the field inspector contacted the operator and notified him of the well being plugged and the tank battery not being removed and equipment still in place. The inspector asked for a detailed timeframe of the equipment being removed from the battery and other production equipment removed from location. On 4/7/25 the operator provided an email with the details on their plans to remediate the site and comply with ECMC rules and regulations.

Location			
Lease Road:			
Type	Access		
comment:	Dirt road through pasture with cattle guard at entrance		
Corrective ActionL		Date:	
Type	Main		
comment:	Main access to location is CR 3H		
Corrective ActionL		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease signs at tank battery		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Tank battery is used as a storage yard. Equipment north of this tank battery location is a storage facility for a different operator		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Gas Meter Run	# 2		corrective date
Comment:	Meter runs are next to treater housing on west side of location		
Corrective Action:	Remove equipment from location and begin final reclamation process	Date:	06/01/2025
Type: Pump Jack	# 0		
Comment:	Pump jack has been removed from location		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Prime mover has been removed from location		
Corrective Action:		Date:	

Type: Deadman # & Marked	# 0	
Comment:	No deadmen on location	
Corrective Action:		Date:
Type: Vertical Heater Treater	# 0	
Comment:	Treaters have been removed from location	
Corrective Action:		Date:
Type: Emission Control Device	# 1	
Comment:	ECD (30") on north side of tank battery	
Corrective Action:	Remove equipment from location and begin final reclamation process	Date: 06/01/2025

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	FIBERGLASS AST		39.287790,-103.566230
Comment:	2 Water tanks on east side of oil tanks				
Corrective Action:	Remove tanks from location and begin final reclamation process				Date: 06/01/2025

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	Shared steel containment with oil tanks				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLs	STEEL AST		39.287790,-103.566230
Comment:	Tank battery is 2620' SE of wellhead at the intersection of CR 3H and 27				
Corrective Action:	Remove tanks from location and begin final reclamation process				Date: 06/01/2025

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	PVC liner			
Corrective Action:				Date:

AirsID

Wells Served By Facilities Above

API Number

AirsID

API Number

073-06665

073-06603

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 436975 Type: WELL API Number: 073-06603 Status: PA Insp. Status: PA

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
On 4/1/25 Compliance Specialist Brian Welsh found this well and location in the P&A status. Previous Compliance Specialist had retired before conducting a follow up inspection from the plugging procedures. Current status is the wellhead has been cut, capped and covered with production equipment removed from the wellhead location, however, there is still equipment and tanks at the battery location. The current Compliance Specialist has been in contact with the operator regarding the removal of the remaining equipment and final reclamation process.	welshb	04/02/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715202115	location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6999119