

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2025

Submitted Date:

04/03/2025

Document Number:

715501497

FIELD INSPECTION FORMLoc ID 312934 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 76104

Name of Operator: SAMSON RESOURCES COMPANY

Address: 15 E 5TH STREET STE 1000

City: TULSA State: OK Zip: 74103

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

10 Number of Comments

4 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Monk, Ryan		ryan.monk@state.co.us	
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	
Trujillo, Aaron	(970) 441-1009	aaron.trujillo@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	
moore, steve	307-389-1040	stevem@samson.com	
Haverkamp, Curtis	(720) 786-5560	curtis.haverkamp@state.co.us	
Daley, Chace		cdaley@samson.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
222899	WELL	PA	09/18/2012	GW	081-06260	SHELL CREEK 44-27 2	PA

General Comment:

ECMC Inspection Report Summary

On Tuesday, 04/01/2025, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on Location #312934, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Location has abandoned equipment on location. Shell Creek 44-27 2, API #05-081-06260 (SESE 27 12N 99W), Location ID #312934, in the ECMC database indicates well was plugged 9/18/2012 by Samson Resources Company. Database still lists Samson as the operator. Location sign and tank label have been changed to Antler Energy and Shell Creek 24-26 3R. Shell Creek 24-26 3R, API #05-081-07360 (SESW 26 12N 99W), Location ID #313337, has production equipment and tank battery on location.

The following compliance issue is observed and requires operator action:

1. Unused equipment.
2. Unlabeled tank.
3. Equipment open to wildlife.
4. Operator and sign discrepancies.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Open top fiberglass container missing labels and open to wildlife.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	04/12/2025
Type	BATTERY		
Comment:	Incomplete		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	05/02/2025

Emergency Contact Number:

Comment:	Antler Energy 307-380-7616	
Corrective Action:		Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Database indicates well was Plugged and Abandoned. Equipment still on location. Reclaim status?		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	05/02/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
------	------	--------	--	--

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		

Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	FIBERGLASS AST		,
Comment:	Open top tank open to wildlife				
Corrective Action:	All open-topped Tanks will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.				Date: 04/12/2025

Paint

Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	222899	Type:	WELL	API Number:	081-06260	Status:	PA	Insp. Status:	PA
Idle Well									
Purpose: <input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
<u>Comment:</u> <div>Last Production Report - August 2016. Samson Resources Company PA Date - 9/18/2012</div>									
Corrective Action: <div></div> Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Corrective Action:						Date: _____
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404152886	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6990006
715501498	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6990001