

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/08/2025

Submitted Date:

04/09/2025

Document Number:

715501506

FIELD INSPECTION FORMLoc ID 335747 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10539

Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP

Address: 734 MAIN STREET 3RD FLOOR

City: GRAND JUNCTION State: CO Zip: 81501

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

12 Number of Comments

3 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|----------------|-----------------------------|---------|
| , Inspections | (970) 675-7928 | inspections@utahgascorp.com | |
| Wilson, Justin | (970) 878-3825 | jrwilson@blm.gov | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 231686 | WELL | PR | 08/19/1989 | GW | 103-09357 | DRAGON TRAIL UNIT 1067 | PR |
| 267573 | WELL | PR | 11/21/2003 | GW | 103-10312 | DRAGON TRAIL 1158X | PR |

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 04/08/2025, Inspector Kirby Burchett, conducted a routine field inspection at Utah Gas Op Ltd dba Utah Gas Corp on the Dragon Trail Unit-62S102W 27SWSE pad, Location #335747, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District and Black Bear area with High Priority and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Spill staining.
3. Tank containment inadequate.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|--|
| Type | CONTAINERS | | |
| Comment: | Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: 970-693-6021

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|---|--|------------------|
| Type | DEBRIS | | |
| Comment: | Random debris | | |
| Corrective Action: | All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground. | | Date: 04/16/2025 |

Overall Good: ☐**Spills:**

| | | | | |
|--------------------|--|--------|--|------------------|
| Type | Area | Volume | | |
| Lube Oil | | | | |
| Comment: | Staining near compressor area | | | |
| Corrective Action: | Remove and properly dispose of oily waste, stained and/or contaminated soil. | | | Date: 04/24/2025 |

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|---------------------------|------------------------------|-------|-----------------|
| Type: Ancillary equipment | # 1 | | corrective date |
| Comment: | Methanol tank on containment | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 2 | | |
| Comment: | | | |

| | | | |
|--------------------------|----------------|-------|--|
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Compressor | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Other | # 2 | | |
| Comment: | Wellhead trees | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|----------------------------------|----------|----------|---------|--------|
| CONDENSATE | 1 | <50 BBLs | Open Top | | , |
| Comment: | Round steel. Expanded metal top. | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | |
|------------------|----------|
| Condition | Adequate |
| Other (Content) | |
| Other (Capacity) | 45 |
| Other (Type) | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|--|---------------------|---------------------|------------------|
| Metal | Inadequate | | | |
| Comment: | Secondary containment is not sufficiently impervious to contain spilled or released materials. | | | |
| Corrective Action: | Repair or install berms or other secondary containment devices. | | | Date: 05/09/2025 |

Venting:

| | |
|--------------------|-------|
| Yes/No | NO |
| Comment: | |
| Corrective Action: | Date: |

Flaring:

| | |
|--------------------|-------|
| Type | |
| Comment: | |
| Corrective Action: | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------------------------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 231686 | Type: | WELL | API Number: | 103-09357 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | January 2025 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| Facility ID: | 267573 | Type: | WELL | API Number: | 103-10312 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | January 2025 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| | | | | | | | | | |

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Ditches | | | | | | |
| | | Ditches | | | | |
| | | | | Material Handling And Spill Prevention | | |
| Berms | | | | | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 715501507 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6995861 |