

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/01/2025

Submitted Date:

04/02/2025

Document Number:

715501489

FIELD INSPECTION FORMLoc ID 312968 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

3 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100421	PIT		09/23/1999		-	POWDER WASH FED. 28-3	
100424	PIT		09/23/1999		-	POWDER WASH FED. 28-3	
223072	WELL	PR	08/26/1981	GW	081-06434	POWDER WASH FEDERAL 28-3	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 04/01/2025, Inspector Kirby Burchett, conducted a follow up field inspection at Antler Energy LLC on the Powder Wash Federal 28-3 well, Location #312968, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715501198 on 1/28/25 and 4 previous inspections dating back to 6/6/23. Operator submitted FIRR #404136507 on 3/20/25 indicating 12 of 12 Corrective Actions have been resolved. The following corrective actions have not been resolved and original due dates remain:

1. Unused equipment.
2. Production pit containing liquid open to wildlife.
3. Stained soils.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Required information illegible from a distance		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Open top pit inside tank battery with insufficient wildlife protection.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	06/17/2023
Type	UNUSED EQUIPMENT		
Comment:	Out of Service equipment on location. No gas sales reported. Equipment is not in use.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	07/05/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack		
Comment:	Stained soil from equipment leak.		
Corrective Action:	Clean up, remove and properly dispose of oily waste and stained soils.	Date:	06/22/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	PIT		
Comment:	Livestock and barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank inside containment		

Corrective Action:		Date:	
Type: Bird Protectors	# 8		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	4	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				
			Date:	

<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	

<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

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Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: _____ Lined: _____ Pit ID: 100421 Lat: 40.889639 Long: -108.298966

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: None

Corrective Action

Date: _____

Fencing:Fencing Type: LivestockFencing Condition: Inadequate

Comment: _____

Corrective Action

Date: _____

Netting:Netting Type: MeshNetting Condition: Holes

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: _____

Comment: _____

Corrective Action

Date: _____

Type: _____ Lined: _____ Pit ID: 100424 Lat: 40.889639 Long: -108.298966

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: None

Corrective Action

Date: _____

Fencing:

Fencing Type: _____

Fencing Condition: _____

Comment: None

Corrective Action

Date: _____

Netting:

Inspector Name: Burchett, Kirby

Netting Type: <u>Mesh</u>	Netting Condition: <u>Sagging into pit contents</u>	
Comment:		
Corrective Action		
Date:		
Anchor Trench Present:	Oil Accumulation:	2+ feet Freeboard:
Comment:		
Corrective Action		
Date:		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404150951	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6987798
715501490	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6987790