

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/07/2025

Submitted Date:

04/07/2025

Document Number:

715501501

FIELD INSPECTION FORM

 Loc ID: 335790
 Inspector Name: Burchett, Kirby
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Operator Information:

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB	(970) 285-2600	ecmc.inspections@qb-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
273668	WELL	PR	06/01/2024	GW	103-10482	FIGURE FOUR UNIT 8013D MO1 498	PR
273669	WELL	PR	10/18/2005	GW	103-10484	FIGURE FOUR UNIT 8014D MO1 498	PR
273670	WELL	PR	10/30/2005	GW	103-10483	FIGURE FOUR UNIT 8012D M01 498	PR

General Comment:[ECMC Inspection Report Summary](#)

On Monday, 04/07/2025, Inspector Kirby Burchett, conducted a routine field inspection at Caerus Piceance – QB Energy Corporation LLC on the Figure Four Unit-64S98W 1SWSW pad, Location #335790, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan, and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Unmarked anchors.
4. Wellhead sign on the ground.

Refer to Inspection Photos for observed compliance issues.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign not visibly displayed.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	970-285-2615		
Corrective Action:		Date:	_____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	All equipment not hooked up or out of service will be removed from location.		
Corrective Action:		Date:	
Type	DEBRIS		
Comment:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____
 Comment: _____
 Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Fence panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 5		
Comment:	Tank burner in process of being replaced on produced water tank.		
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 3		
Comment:	1 Double and 1 Single unit		
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:	Inside separators		
Corrective Action:			Date:
Type: Deadman # & Marked	# 9		
Comment:	4 unmarked anchors. All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containments. 1 disconnected and not in use.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	400 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:		Lined			
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 273668 Type: WELL API Number: 103-10482 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273669 Type: WELL API Number: 103-10484 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 273670 Type: WELL API Number: 103-10483 Status: PR Insp. Status: PR

Producing Well

Comment: [January 2025 Production Report](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
				Material Handling And Spill Prevention		
		Ditches				
		Drains				
Berms						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501503	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6994026