

Site Name Hazel McHale#2 Flowline
 Facility ID 470837
 Spill/Release ID 475477
 Remediation ID

Document Date	Document #	Document Type	Condition of Approval (COA)	Corrective Action (CA)	Status	Date Resolved	Resolved Doc #
4/7/2025	404145889	Form 19I	Operator shall make the following corrections on the Supplemental Form 19 and shall include this information on all Supplemental Form 19 Reports. -Select 'Yes' to 'Rule 912.b.(1)A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.' under ReportingCriteria. -Select 'Threatened to Impact' for 'Wildlife' due to the Bald Eagle Active Nest Site Half Mile High Priority Habitat. -Select 'Impacted' for 'Waters of the State' based on the spill response and remediation activities taking place within mapped wetlands. -Check the box 'Check this box if this spill/release is related to a loss of integrity of flowline, pipeline, crude oil transfer line, or produced water transfer line.' Reference the off-location flowline Facility ID 475477.		Complete	4/7/2025	404149948
4/7/2025	404145889	Form 19I	Operator has indicated notice to the Surface Owner of the reported Spill location has been provided. However, the subject Spill has also impacted an adjacent property. Per the Complaint (Form 18 Doc. # 404150918), the Reporting Party (affected SurfaceOwner) indicated that the Operator had failed to provide notice of the Spill impacting their property. Based on the Complaint (Form 18 Doc. # 404150918) and on correspondence between ECMC and the affected Surface Owner during the Field Inspection (Report Doc. #717100127, to be submitted following creation of the subject Spill ID), all affected Surface Owners had not been notified to the date of the Field Inspection (04/01/2025). Operator has failed to comply with Rule 912.b.(8). Operator shall provide certification that the Operator provided additional party notifications as required by Rules 912.b.(7)-(10) on the subsequent Supplemental Form 19.	Referenced documents 404150918 and 717100127 were not uploaded/invalid onto COGIS at the time of submittal. Landowners have been notified.	Complete	4/7/2025	404149948
4/7/2025	404145889	Form 19I	Spill is adjacent to and spill response and remediation activities are within jurisdictional Wetlands (Riverine) as mapped on the National Wetland Inventory Maps. Based on the information provided in the subject Form and ECMC field observations, operations have encroached upon the wetlands (Field Inspection Report Doc. # 717100127, to be submitted following creation of the subject Spill ID). ECMC recommends consultation with the US Army Corps of Engineers regarding compliance with Sections 401 and 404 of the Clean Water Act. Operator shall submit all communications/permits obtained to the ECMC via Form 4 Sundry. Note: Approval of this Form 19 does not supersede any Federal, State or Local regulations.	USACE field project manager has been notified. Jurisdictional form has been submitted. Per COGIS doc# 717100127 has not been uploaded.	In Progress		
4/7/2025	404145889	Form 19I	Operator shall provide an explanation of how the volume of liquids spilled was calculated on the subsequent Form 19 Supplemental Report.	Liquid volumes (product) was estimated based on visual observations at the time of initial excavation.	Completed	4/7/2025	404149948
4/7/2025	404145889	Form 19I	In the Supplemental Form 19, Operator shall identify the root cause of the incident and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Coordinate with ECMC Integrity Inspector regarding pipeline excavation, assessment, repair, and testing prior to re-energizing	The release was not caused by integrity issues (corrosion) as, KPK conducts annual flowline pressure testing for all flowlines to document integrity to detect releases (see attached flowline pressure test). However, it appears the line was compromised during the placement of a fence post installed by the owner. Based on Google Earth imagery this appears to be an historical release. In the 2011 imagery the fence line is not evident. However, the 2013 imagery shows the fence installed adjacent to KPK's flowline. All subsurface work should be performed after 811 clearance is received as a preventative measure.	Completed	4/7/2025	404149948
4/7/2025	404145889	Form 19I	Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.		Completed	4/7/2025	404149948
4/7/2025	404145889	Form 19I	In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.		In Progress	4/7/2025	404149948