

State of Colorado Energy & Carbon Management Commission

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ECMC RECEPTION

Receive Date:

03/19/2025

Document Number:

404134532

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

ECMC Operator Number: 83130 Contact Person: Shawn Reed
Company Name: STRACHAN EXPLORATION INC Phone: (303) 562-6530
Address: 992 S 4TH AVE SUITE 100-461 Email: shawn@strachanexploration.com
City: BRIGHTON State: CO Zip: 80601
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 467690 Location Type: Production Facilities
Name: TOUCAN/PLOVER/GOSHAWK BATTERY Number:
County: WELD
Qtr Qtr: SESE Section: 29 Township: 8N Range: 60W Meridian: 6
Latitude: 40.626268 Longitude: -104.107595

Description of Corrosion Protection

Corrosion mitigation methods may include chemical treatment, mechanical cleaning, physical barriers, or where feasible, alternative materials.

Description of Integrity Management Program

SEI incorporates monthly AVOs and pressure testing to ensure flowline integrity.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

SEI does not bore under sensitive areas or public by-ways; not applicable.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 468136 Flowline Type: Production Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Custody Transfer Point

Flowline Start Point Location Identification

Location ID: 331151 Location Type: Well Site
Name: FEDERAL TOUCAN-68N60W Number: 28SESW

County: WELD

No Location ID

Qtr Qtr: SESW Section: 28 Township: 8N Range: 60W Meridian: 6

Latitude: 40.627650 Longitude: -104.099655

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 06/01/2001

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

\_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 468131 Flowline Type: Production Line Action Type: \_\_\_\_\_

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 305200 Location Type: Well Site

Name: FEDERAL GOSHAWK-68N60W Number: 28SWSW

County: WELD No Location ID

Qtr Qtr: SWSW Section: 28 Township: 8N Range: 60W Meridian: 6

Latitude: 40.628830 Longitude: -104.104376

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 07/01/2005

Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: \_\_\_\_\_

Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification**

Date: \_\_\_\_\_

**Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**

\_\_\_\_\_

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 468132 Flowline Type: Production Line Action Type: Pre-Abandonment Notice

**OFF LOCATION FLOWLINE REGISTRATION**

Equipment at End Point Riser: Custody Transfer Point

**Flowline Start Point Location Identification**

Location ID: 331082 Location Type: Well Site   
Name: FEDERAL PLOVER-68N60W Number: 28SWNW  
County: WELD No Location ID  
Qtr Qtr: SWNW Section: 28 Township: 8N Range: 60W Meridian: 6  
Latitude: 40.635280 Longitude: -104.102052

Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 12/01/2000  
Maximum Anticipated Operating Pressure (PSI): 100 Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OFF LOCATION FLOWLINE Pre-Abandonment Notice**

Date: 06/01/2019

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

Start point location (331082), Federal Plover 28-5X well, is PTA'd

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

Pre Abandonment notification Plover leg only

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 03/19/2025 Email: shawn@strachanexploration.com

Print Name: Shawn Reed Title: Petroleum Consultant

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ **Director of ECMC** Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**COA Type**

**Description**

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**ATTACHMENT LIST**

**Att Doc Num**

**Name**

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Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)