

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/03/2025

Submitted Date:

04/06/2025

Document Number:

713400808

FIELD INSPECTION FORM

Loc ID 334431 Inspector Name: Popejoy, Dusty On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

24 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412664	WELL	PR	01/01/2025	GW	045-18530	REPO 34-14A	PR
412665	WELL	PR	10/01/2019	GW	045-18529	REPO 34-15B	PR
412666	WELL	PR	10/01/2019	GW	045-18531	REPO 34-14D	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)

On 04/3/2025 at approximately 15:12 hours, Compliance Inspector Dusty Popejoy conducted a follow up inspection/audit at TEP ROCKY MOUNTAIN LLC Reppo/B Pad at Location ID #334431 in Garfield County, Colorado.

Please refer to inspection/audit 713400794 conducted on 03/06/2025, previous corrective action has been completed.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

While there, I observed normal production operations.

Location

Lease Road:			
Type	Access		
comment:	Access		
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Pig station - Pipe rail		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:

Type	OTHER		
Comment:	Chemical tank - Hog panels		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Vertical Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:	No form of pressure monitoring equipment. Bradenhead valves are accessible		
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	OTHER	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	

Other (Capacity) 250 bbls	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment: Centralized containment				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 412664 Type: WELL API Number: 045-18530 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 412665 Type: WELL API Number: 045-18529 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 412666 Type: WELL API Number: 045-18531 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well on plunger lift

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 01/10/2024 Annual Brhd Completed? _____

Last Brhd Test Results Initial Surf Csg Pressure: 170 Fluid Type: GAS

End Surf Csg Pressure: 0

Comment: BH line tied into flowline FORM 4 SUNDRY document # 403364401

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
				Material Handling And Spill Prevention		Chemical tank containment
Compaction						Light compaction
		Culverts				
Gravel						Sparse
		Compaction				Light compaction
		Berms				
Ditches						
		Gravel				Sparse

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713400809	Inspection-Audit Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6992379