

State of Colorado
Energy & Carbon Management Commission

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Document Number:

404145889

Date Received:

03/29/2025

Spill report taken by:

Anderson, Laurel

Spill/Release Point ID:

489684

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

OPERATOR INFORMATION

Name of Operator: <u>KP KAUFFMAN COMPANY INC</u>	Operator No: <u>46290</u>	Phone Numbers
Address: <u>1700 LINCOLN ST STE 4550</u>		Phone: <u>(303) 825-4822</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>		Mobile: <u>(303) 909-0875</u>
Contact Person: <u>DAN MOTISI DAN MOTISI</u>		Email: <u>dmotisi@kpk.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404145889

Initial Report Date: 03/28/2025 Date of Discovery: 03/28/2025 Spill Type: Recent Spill

Spill/Release Point Location:

QTRQTR NESE SEC 26 TWP 2N RNG 67W MERIDIAN 6

Latitude: 40.107451 Longitude: -104.850132

Municipality (if within municipal boundaries): _____ County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: OFF-LOCATION FLOWLINE Facility/Location ID No 311281
 Spill/Release Point Name: Hazel McHale #2 Flowline Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=5 and <100 Estimated Condensate Spill Volume(bbl): >=5 and <100

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Partly Cloudy 55F

Surface Owner: FEE Other(Specify): _____

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The landowner notified KPK and the Fort Lupton Fire Department of a spill associated with the Hazel McHale #2 flowline. KPK immediately responded, shut in the well & blew down the flowline. KPK began excavating the impacted soil to expose the line and perform the necessary repairs. The impacted soil was stockpiled on plastic and temporarily stored on-site. An estimated 25-gallons (.79 bbls) was released and the volume of soil impacts are estimated to be approximately 10yd³. Figures and photos are attached. Further assessment is required to determine the extent of soil impacts. GPS coordinates and additional information will be provided in future submittals. Assessment and remediation efforts are on-going.

List of Agencies and Other Parties Notified Pursuant to Rule 912.b.(7)-(11):

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
3/29/2025	Landowner	Benito Espinoza	303-717-6403	left message
3/29/2025	Weld County		-	Website
3/29/2025	CPW	Brandon Marette	-	email
3/29/2025	CDPHE	Tessa Sorensen	-	email
3/29/2025	ECMC	Robbie Rivas	-	email
3/29/2025	ECMC	Kari Brown	-	email

REPORT CRITERIA

Rule 912.b.(1) Report to the Director (select all criteria that apply):

No Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.

Waters of the State: _____ Public Water System: _____
 Residence or Occupied Structure: _____ Livestock: Threatened to Impact
 Wildlife: _____ Publicly-Maintained Road: _____

Yes Rule 912.b.(1).B: A Spill or Release in which 1 barrel or more of E&P Waste or produced fluids is spilled or released outside of berms or other secondary containment.

No Rule 912.b.(1).C: A Spill or Release of 5 barrels or more of E&P Waste or produced Fluids regardless of whether the Spill or Release is completely contained within berms or other secondary containment.

No Rule 912.b.(1).D: Within 6 hours of discovery, a Grade 1 Gas Leak. For a Grade 1 Gas Leak from a Flowline, the Operator also must submit the Form 19 – Initial, document number on a Form 44, Flowline Report, for the Grade 1 Gas Leak

Enter the approximate time of discovery _____ (HH:MM)
 Enter the Document Number of the Grade 1 Gas Leak Report, Form 44 _____
 Was there a reportable accident associated with either a Grade 1 Gas Leak or an E&P waste spill or release? _____
 Enter the Document Number of the Initial Accident Report, Form 22 _____
 Was there damage during excavation? _____
 Was CO 811 notified prior to excavation? _____

Yes Rule 912.b.(1).E: The discovery of 10 cubic yards or more of impacted material resulting from a current or historic Spill or Release. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards.

Estimated Volume of Impacted Solids (cu. yd.): 10

No	Rule 912.b.(1).F: The discovery of impacted Waters of the State, including Groundwater. Discovery and reporting will not be contingent upon confirmation samples demonstrating exceedance of Table 915-1 standards. The presence of free product or hydrocarbon sheen on Groundwater or surface water is reportable. The presence of contaminated soil in contact with Groundwater or surface water is reportable. Check all that apply: <input type="checkbox"/> The presence of free product or hydrocarbon sheen Surface Water <input type="checkbox"/> The presence of free product or hydrocarbon sheen on Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Groundwater <input type="checkbox"/> The presence of contaminated soil in contact with Surface water
Yes	Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface.
No	Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way
No	Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps.
No	Rule 912.b.(1).J: A Release that results in natural gas in Groundwater.

OPERATOR COMMENTS:

A supplemental Form 19 will be submitted within 10 days of the spill discovery date.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dan Motisi

Title: Environmental Geologist Date: 03/29/2025 Email: dmotisi@kpk.com

COA Type	Description
	<p>Operator shall make the following corrections on the Supplemental Form 19 and shall include this information on all Supplemental Form 19 Reports.</p> <ul style="list-style-type: none"> -Select 'Yes' to 'Rule 912.b.(1).A: A Spill or Release of any size that impacts or threatens to impact any Waters of the State, Public Water System, residence or occupied structure, livestock, wildlife, or publicly-maintained road.' under Reporting Criteria. -Select 'Threatened to Impact' for 'Wildlife' due to the Bald Eagle Active Nest Site Half Mile High Priority Habitat. -Select 'Impacted' for 'Waters of the State' based on the spill response and remediation activities taking place within mapped wetlands. -Check the box 'Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.' -Reference the off-location flowline Facility ID 475477.
	<p>Operator has indicated notice to the Surface Owner of the reported Spill location has been provided. However, the subject Spill has also impacted an adjacent property.</p> <p>Per the Complaint (Form 18 Doc. # 404150918), the Reporting Party (affected Surface Owner) indicated that the Operator had failed to provide notice of the Spill impacting their property.</p> <p>Based on the Complaint (Form 18 Doc. # 404150918) and on correspondence between ECMC and the affected Surface Owner during the Field Inspection (Report Doc. # 717100127, to be submitted following creation of the subject Spill ID), all affected Surface Owners had not been notified to the date of the Field Inspection (04/01/2025).</p> <p>Operator has failed to comply with Rule 912.b.(8). Operator shall provide certification that the Operator provided additional party notifications as required by Rules 912.b.(7)–(10) on the subsequent Supplemental Form 19.</p>

	<p>Spill is adjacent to and spill response and remediation activities are within jurisdictional Wetlands (Riverine) as mapped on the National Wetland Inventory Maps. Based on the information provided in the subject Form and ECMC field observations, operations have encroached upon the wetlands (Field Inspection Report Doc. # 717100127, to be submitted following creation of the subject Spill ID).</p> <p>ECMC recommends consultation with the US Army Corps of Engineers regarding compliance with Sections 401 and 404 of the Clean Water Act. Operator shall submit all communications/permits obtained to the ECMC via Form 4 Sundry. Note: Approval of this Form 19 does not supersede any Federal, State or Local regulations.</p>
	Operator shall provide an explanation of how the volume of liquids spilled was calculated on the subsequent Form 19 Supplemental Report.
	In the Supplemental Form 19, Operator shall identify the root cause of the incident and explain how reoccurrence on this pipeline and the other pipelines associated with this facility will be prevented, per Rule 912.d.(3). Coordinate with ECMC Integrity Inspector regarding pipeline excavation, assessment, repair, and testing prior to re-energizing.
	<p>Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes:</p> <p>A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill</p> <p>B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity</p> <p>C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator</p> <p>D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216.</p>
	In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered.
7 COAs	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
404145889	SPILL/RELEASE REPORT(INITIAL)
404145908	PHOTO DOCUMENTATION
404145909	OTHER
404145913	MAP
404151439	FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	ECMC notes that the Initial Report Date is listed as 03/28/2025, the date on which Operator created the subject Form. However, the Initial Report Date is actually 03/29/2025, the date on which the Operator submitted the subject Form.	04/02/2025

Total: 1 comment(s)