

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/27/2025

Submitted Date:

04/01/2025

Document Number:

698603386

FIELD INSPECTION FORM

Loc ID 337664 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

20 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
287632	WELL	PR	03/01/2024	GW	125-10460	NEWTON 11-4	PR

General Comment:

Routine Inspection.

(This area is intentionally left blank for additional notes or observations.)

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road.		
Corrective Action			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Type	OTHER		
Comment:	Lease sign posted on meter shed.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	DEBRIS		
Comment:	Production related debris (wood cribbing and old fencing) at wellhead.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
Type: Dehydrator	# 2		corrective date
Comment:	Dehydrator (Drip Bottle) on drive motor supply gas line for removed Pumping Unit is inside wellhead fencing.		

Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Gas fired motor has been removed.		
Corrective Action:		Date:	
Type: Pump Jack	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Anchor marker noted down.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located off Access at Newton 145 4-5-1 API 125-07453 at shared gathering location. Digital Gas Meter Run. Meter Calibration/Test Log dated 8-20-24. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:	Dehydrator (Drip Bottle) on gas meter run inlet.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Remote Gas Meter Shed.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 287632 Type: WELL API Number: 125-10460 Status: PR Insp. Status: PR

Producing Well

Comment: Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.
Electronic Well File reflects last Production/Status reported 1/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404148735	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6985888
698603391	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6985879