

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/27/2025

Submitted Date:

04/01/2025

Document Number:

698603382

FIELD INSPECTION FORM

Loc ID 304006 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 24045
Name of Operator: ROBERTSON* DEXTER
Address: 320 EAST 8TH AVE
City: YUMA State: CO Zip: 80759

Findings:

8 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Robertson, Dexter	970-630-5487	Kit@yumarealty.net	Domestic Well Operator

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253916	WELL	AC	03/08/1996	DM	125-07794	ROBERTSON 13-31	PA

General Comment:

Well Plug and Abandonment Follow Up Inspection. All surface equipment at location has been removed. Wellbore and Flowline abandonment has been completed. Well was in active pivot irrigated Ag field and reclamation will start with planting.

Location

Lease Road:			
Type	Access		
comment:	Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Two 2' X 3' areas of thin crusted cement spots noted on location. Spots are wash up discharge from cementing equipment used for plug and abandonment of well. Layer was brittle, thin, and breaks with very little pressure and should not impede reclamation or Ag operations.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Removed.		
Corrective Action:		Date:	

Equipment:

Type:	# 0		corrective date
Comment:	All surface equipment has been removed.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 253916 Type: WELL API Number: 125-07794 Status: AC Insp. Status: PA

Cement

Cement Contractor

Contractor Name: Excell Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: CIBP set at 2580 w/2sx.
Casing plug 1300'-1200'.
CBL showed surface casing was previously cemented. Casing plug from 504' to surface.
Cut and Cap and F/L Abandonment completed.

Corrective Action: _____

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603387	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6985307