

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/25/2025

Submitted Date:

03/25/2025

Document Number:

708906102

FIELD INSPECTION FORM

Loc ID: 416887
Inspector Name: Smelser, Wayne
On-Site Inspection:
2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

30 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
417226	WELL	PR	06/06/2011	GW	045-19475	TWIN CREEK 1-16A1 (O1EB)	PR
417403	WELL	PR	06/21/2011	GW	045-19507	TWIN CREEK 1-10C2 (O1EB)	PR
417406	WELL	PR	05/09/2011	GW	045-19509	TWIN CREEK 12-1A1 (O1EB)	PR
417409	WELL	PR	06/18/2011	GW	045-19511	TWIN CREEK 1-9C1 (O1EB)	PR
417426	WELL	PR	07/12/2011	GW	045-19522	TWIN CREEK 1-16D1 (O1EB)	PR
417443	WELL	PR	05/09/2011	GW	045-19527	TWIN CREEK 12-2D1 (O1EB)	PR
417458	WELL	PR	08/04/2011	GW	045-19536	TWIN CREEK 1-10B1 (O1EB)	PR
417460	WELL	PR	05/09/2011	GW	045-19537	TWIN CREEK 1-15D1 (O1EB)	PR
417470	WELL	PR	06/21/2011	GW	045-19543	TWIN CREEK 1-9A1 (O1EB)	PR
417473	WELL	PR	01/01/2021	GW	045-19546	TWIN CREEK 1-9D1 (O1EB)	PR
417479	WELL	PR	05/09/2011	GW	045-19548	TWIN CREEK 12-2A1 (O1EB)	PR
417481	WELL	PR	08/04/2011	GW	045-19549	TWIN CREEK 1-10C1 (O1EB)	PR
417483	WELL	PR	07/01/2024	GW	045-19551	TWIN CREEK 12-1C1 (O1EB)	PR
417485	WELL	PR	06/11/2011	GW	045-19552	TWIN CREEK 12-1D1 (O1EB)	PR

417487	WELL	PR	04/01/2013	GW	045-19553	TWIN CREEK 12-2D2 (O1EB)	PR
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General Comment:

CECMC Inspection/Audit Report Summary

On 03/25/2025 at approximately 14:03 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB Energy TWIN CREEK 1-10C2 (O1EB) Pad. Location # 416887 in Garfield County Colorado.
Location is within High Priority/Density/NSO/Black Bear Habitat areas.
Location is approximately 132 yards from East Divide Creek.
Location is approximately 330 yards from West Divide Creek.
While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

1. Stormwater - Failure to maintain chemical BMP with a CA date of 03/28/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection/audit report.

Remote location/Split pad - shared facilities with the TWIN CREEK 1-15B (O1E) pad, location # 334939

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No tank battery on location		
Corrective Action:			Date:
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Good Housekeeping:			
Type	OTHER		
Comment:	Small amount of staining near multiple wellheads		
Corrective Action:			Date:

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No _____

Comment: _____

Multiple Spills and Releases?

Equipment:			corrective date
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks		

Corrective Action:		Date:	
Type: Bradenhead	# 15		
Comment:	Pressure transducers located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Plunger Lift	# 15		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	417226	Type:	WELL	API Number:	045-19475	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417403	Type:	WELL	API Number:	045-19507	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417406	Type:	WELL	API Number:	045-19509	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417409	Type:	WELL	API Number:	045-19511	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417426	Type:	WELL	API Number:	045-19522	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417443	Type:	WELL	API Number:	045-19527	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417458	Type:	WELL	API Number:	045-19536	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										
Facility ID:	417460	Type:	WELL	API Number:	045-19537	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift									
Corrective Action:							Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12										

Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417470	Type:	WELL	API Number:	045-19543	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417473	Type:	WELL	API Number:	045-19546	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417479	Type:	WELL	API Number:	045-19548	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417481	Type:	WELL	API Number:	045-19549	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417483	Type:	WELL	API Number:	045-19551	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417485	Type:	WELL	API Number:	045-19552	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	417487	Type:	WELL	API Number:	045-19553	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Producing, well on plunger lift		

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						Sparse to none in some areas
		Retention Ponds				
		Rip Rap				
		Ditches				
Compaction						
Culverts						
		Gravel				Sparse to none
Rip Rap						
Ditches						
Retention Ponds						
		Compaction				
				Material Handling And Spill Prevention		Failure to maintain chemical BMP
		Culverts				

Comment: 1. Failure to maintain chemical BMP - Chemical tank containment approximately 2/3 to 3/4 full of fluid/BMP insufficient to contain possible spill

Corrective Action: Comply with CECMC Stormwater rules

Date: 03/28/2025

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Stormwater for corrective action & also refer to Signs/Marker & Housekeeping for comments.	smelserw	03/25/2025
Remote location/Split pad - shared facilities with the TWIN CREEK 1-15B (O1E) pad, location # 334939		

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404141066	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6974564
708906103	Inspection/Audit 708906102 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6974558
708906104	Inspection/Audit 708906102 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6974559