

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/13/2025

Submitted Date:

03/24/2025

Document Number:

708303592

FIELD INSPECTION FORMLoc ID 335120 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Smelser, Wayne		wayne.smelser@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291271	WELL	PR	11/20/2007	GW	045-14322	GEISKE 43C-26-692	PR
291273	WELL	PR	11/21/2007	GW	045-14323	GEISKE 42A-26-692	PR
291308	WELL	PR	05/09/2013	GW	045-14330	GEISKE 32B-26-692	PR
291314	WELL	PR	11/24/2007	GW	045-14325	GEISKE 32D-26-692	PR
297963	WELL	PR	05/21/2009	GW	045-17004	GEISKE 41B-26-692	PR
297964	WELL	PR	05/21/2009	GW	045-17005	GEISKE 41A-26-692	PR
297965	WELL	PR	05/15/2009	GW	045-17006	GEISKE 42C-26-692	PR
297966	WELL	PR	05/15/2009	GW	045-17007	GEISKE 42D-26-692	PR
297967	WELL	PR	05/15/2009	GW	045-17008	GEISKE 43D-26-692	PR
297968	WELL	PR	05/18/2009	GW	045-17009	GEISKE 32C-26-692	PR
297969	WELL	PR	05/18/2009	GW	045-17010	GEISKE 42B-26-692	PR

General Comment:

CECMC Audit Report Summary

On 3/13/2025 at approximately 14:35, Compliance Inspector Matthew Morris conducted a follow-up audit at TEP ROCKY MOUNTAIN LLC, GEISKE-66S92W/26SWNE at Location ID #335120 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Multiple faded/illegible wellhead signs
- 2) Tank label is peeling and illegible
- 3) Stored supplies/equipment near heater treater
- 4) Staining in tank containment
- 5) Wildlife entry hazard on open lines at heater treater
- 6) Open-ended load line

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Delay in report submission due to inspector being out of office. Any corrective action dates will be in effect from date of submission, not the date of inspection.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Tank label is peeling and illegible.		
Corrective Action:	Install label to comply with Rule 605.h.	Date:	04/24/2025
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Multiple wellhead signs are faded and illegible.		
Corrective Action:	Install signs to comply with Rule 605.d.	Date:	04/24/2025
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Staining on the ground in tank containment.		
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.	Date:	04/08/2025
Type	STORAGE OF SUPL		
Comment:	Stored supplies/equipment near heater treater.		
Corrective Action:	Remove stored supplies/equipment from location.	Date:	03/31/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Type	IGNITOR/COMBUSTOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Heater treater protected by cattle panels.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station protected by pipe rails.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 11		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	ECD is not in use. Pilot fuel line is plumbed in.		
Corrective Action:		Date:	
Type: Bird Protectors	# 14		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:	Wildlife entry hazard at open lines on heater treater. Heater treater is not in use. Pilot fuel line is plumbed in.		
Corrective Action:	Secure equipment to prevent wildlife entry.	Date:	03/29/2025
Type: Gas Meter Run	# 11		
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 11		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLS	HEATED STEEL AST		,
Comment:	Open-ended load line.				
Corrective Action:	Secure equipment to comply with Rule 608.e.				Date: 03/29/2025

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities				
Facility ID:	291271	Type:	WELL	API Number: 045-14322 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	291273	Type:	WELL	API Number: 045-14323 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	291308	Type:	WELL	API Number: 045-14330 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	291314	Type:	WELL	API Number: 045-14325 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297963	Type:	WELL	API Number: 045-17004 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297964	Type:	WELL	API Number: 045-17005 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297965	Type:	WELL	API Number: 045-17006 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	297966	Type:	WELL	API Number: 045-17007 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams				
Compaction						
		Gravel				
Berms						
		Compaction				
		Ditches				
Gravel						
		Culverts				
				Material Handling And Spill Prevention		

Comment: Light gravel and compaction on location and lease road; future stormwater events may create tracking issues.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404139253	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6972670
708303593	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6972662