

**FORM
INSP**Rev
X/20

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

03/19/2025

Submitted Date:

03/20/2025

Document Number:

707801488

FIELD INSPECTION FORM
 Loc ID 334881 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num:
Operator Information:

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

27 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211517	WELL	PR	07/16/2009	GW	045-07277	GIBSON GULCH UNIT 6-31	PR
211518	WELL	PR	12/27/2007	GW	045-07278	GIBSON GULCH UNIT 5-31	PR
211519	WELL	PR	07/16/2009	GW	045-07279	GIBSON GULCH UNIT 6-31 C	PR
260610	WELL	PR	07/16/2009	GW	045-07878	GIBSON GULCH UNIT 6-31D	PR
260611	WELL	PR	07/16/2009	GW	045-07879	GIBSON GULCH UNIT 11-31	PR
261023	WELL	PR	07/16/2009	GW	045-07924	GIBSON GULCH 12-31	PR
291170	WELL	PR	03/15/2008	GW	045-14314	GGU MILLER 12A-31-691	PR
291171	WELL	PR	03/27/2008	GW	045-14309	GGU MILLER 23C-31-691	PR
291172	WELL	PR	03/15/2008	GW	045-14310	GGU MILLER 13D-31-691	PR
291173	WELL	PR	03/15/2008	GW	045-14311	GGU MILLER 22A-31-691	PR
291174	WELL	PR	02/10/2008	GW	045-14312	GGU MILLER 22D-31-691	PR
291175	WELL	PR	03/15/2008	GW	045-14313	GGU MILLER 13C-31-691	PR

General Comment:

CECMC Inspection Report Summary

On Wednesday 3/19/2025, I, Inspector Scott Ramsey, conducted a routine inspection/audit at TEP GGU 6-31, at Location # 334881 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location.

During this inspection the following compliance issues were observed:

1. Location surface show signs of lack of stabilization/ compaction.
 2. Cut slope behind tank battery also shows signs of lack of stabilization and erosion.
 3. Random staining.
 4. Random debris.
 5. Tank signage is falling off and becoming faded.
- Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank signage is falling off and becoming faded.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Random staining		
Corrective Action:	Remove stained material, dispose of properly and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition.	Date:	04/04/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Panels		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Emission Control Device	# 1		
Comment:	Not Metered		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	500 gallon methanol tank in metal containment		
Corrective Action:		Date:	
Type: Bradenhead	# 12		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 12		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 12		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,	
Comment:	1 tank is not heated					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth					
Comment:					
Corrective Action:				Date:	

Inspected Facilities						
Facility ID:	211517	Type:	WELL	API Number: 045-07277	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	211518	Type:	WELL	API Number: 045-07278	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	211519	Type:	WELL	API Number: 045-07279	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	260610	Type:	WELL	API Number: 045-07878	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	260611	Type:	WELL	API Number: 045-07879	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	261023	Type:	WELL	API Number: 045-07924	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	291170	Type:	WELL	API Number: 045-14314	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	291171	Type:	WELL	API Number: 045-14309	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Producing					
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

Producing Well			
Comment:	Producing		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	291172	Type:	WELL
API Number:	045-14310	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	291173	Type:	WELL
API Number:	045-14311	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	291174	Type:	WELL
API Number:	045-14312	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	291175	Type:	WELL
API Number:	045-14313	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Light compaction in areas
Berms						
Gravel						Sparse to none

Comment:

1. Location surface show signs of lack of stabilization/ compaction.
 2. Cut slope behind tank battery also shows signs of lack of stabilization and erosion. Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water.
 Places with sparse to no gravel & light compaction are present location. Sparse to no gravel and light compaction could lead to future stabilization and tracking issues.

Corrective Action:

Install, maintain or repair required BMPs

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404137190	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969427
707801493	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969418