

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/27/2025

Submitted Date:

03/27/2025

Document Number:

708906113**FIELD INSPECTION FORM**Loc ID 324026 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211523	WELL	PR	06/13/1998	GW	045-07283	SHAEFFER 18-3 (C18E)	PR

General Comment:**CECMC Inspection/Audit Report Summary**

On 03/27/2025 at approximately 13:25 hours, I, Compliance Specialist, Wayne Smelser

Conducted an on-site inspection/audit at QB Energy SHAEFFER 18-3 (C18E) Pad.

Location # 324026 in Garfield County Colorado.

Location is within High Priority/Density/Black Bear Habitat areas & in close proximity to NSO Habitat area.

While there, I observed normal production operations.

This is a summary of inspection/audit report.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	OTHER			
Comment:	Sign at start of lease road			
Corrective Action:				Date:
Type	OTHER			
Comment:	Separator unit includes attached storage tank. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.			
Corrective Action:				Date:
Type	OTHER			
Comment:	Upon the Director's approval of a Form 9 the Buying Operator will have 60 days to replace or update all signs at the Oil and Gas Location so that the signs comply with Rule 605.			
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Wellhead sign laying on ground near separator/signage not properly posted - please refer to photo log			
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	911/970-285-2615			
Corrective Action:				Date: _____
Good Housekeeping:				
Type	WEEDS			
Comment:	Small amount of weeds in secondary containment - please refer to photo log			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment: Summit Midstream			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment: Pressure transducer located on bradenhead, bradenhead valve is accessible.			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment: Well on plunger lift			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	500 gal
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment: Centralized containment Unlined containment					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLS	STEEL AST		,

Comment:	Tank not equipped with telemetry					
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate					
Comment:	Centralized containment Unlined containment					
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities									
Facility ID:	211523	Type:	WELL	API Number:	045-07283	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
		Culverts				
		Gravel				Sparse
		Compaction				
Compaction						
Gravel						Sparse to none in small areas

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Please refer to Signs/Marker & Housekeeping for comments	smelserw	03/27/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906114	Inspection/Audit 708906113 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6979876
708906115	Inspection/Audit 708906113 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6979877