

FORM  
5Rev  
12/20

## State of Colorado

## Energy &amp; Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403066257

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

ECMC Operator Number: 10651

Contact Name: Allison Schieber

Name of Operator: VERDAD RESOURCES LLC

Phone: (720) 845-6909

Address: 1125 17TH STREET SUITE 600

Fax:

City: DENVER

State: CO

Zip: 80202

Email: regulatory@verdadresources.com

API Number 05-123-51206-00

County: WELD

Well Name: Timbro Fed 1931

Well Number: 08H

Location: QtrQtr: SESW Section: 19 Township: 9N Range: 58W Meridian: 6  
FNL/FSL FEL/FWL

Footage at surface: Distance: 461 feet Direction: FSL Distance: 2594 feet Direction: FWL

As Drilled Latitude: 40.730445 As Drilled Longitude: -103.907245

GPS Data: GPS Quality Value: 1.6 Type of GPS Quality Value: PDOP Date of Measurement: 06/03/2022

\*\* If directional footage at Top of Prod. Zone Dist: 300 feet Direction: FNL Dist: 324 feet Direction: FEL  
Sec: 30 Twp: 9N Rng: 58W\*\* If directional footage at Bottom Hole Dist: 201 feet Direction: FSL Dist: 332 feet Direction: FEL  
Sec: 31 Twp: 9N Rng: 58W

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number: COC76965

Spud Date: (when the 1st bit hit the dirt) 01/25/2022 Date TD: 04/27/2022 Date Casing Set or D&amp;A: 04/28/2022

Rig Release Date: 04/29/2022 Per Rule 308A.b.

Well Classification:

☐ Dry ☒ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 16942 TVD\*\* 5884 Plug Back Total Depth MD 16906 TVD\*\* 5884

Elevations GR 4824 KB 4845 Digital Copies of ALL Logs must be Attached ☒

List All Logs Run:

MWD/LWD, CBL, Resistivity run on Timbro Fed 1931 01H

## FLUID VOLUMES USED IN DRILLING OPERATIONS

(Enter "0" if a type of a fluid was not used. Do not leave blank.)

Total Fluids (bbls): 3325 Fresh Water (bbls): 2485

Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 840

**CASING, LINER AND CEMENT**

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	astm	65	0	80	70	80	0	VISU
SURF	13+1/2	9+5/8	j55	36	0	1578	725	1578	0	VISU
1ST	8+1/2	5+1/2	p110	20	0	16942	2505	16942	680	CBL

Bradenhead Pressure Action Threshold 473 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
FOX HILLS BASE		710			
PIERRE	711				
PARKMAN	3,577				
SUSSEX	4,372				
SHANNON	4,770				
SHARON SPRINGS	6,222				
NIOBRARA	6,343				

Operator Comments:

Top of producing zone footage calls are estimated based on being within the hardline and into our target production interval. When the well is completed the form 5A will detail actual footage from the top of the production zone.

BHL is past the setback this well will not be completed past the setback.

No open hole resistivity log was run on this well. The resistivity log was run on the Timbro Fed 1931 01H(123-51202-00). Approved APD and BMP required one well on a pad to be logged with open hole resistivity log and gamma ray.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Allison SchieberTitle: Sr. Regulatory Analyst Date: \_\_\_\_\_ Email: regulatory@verdadresources.com

**ATTACHMENT LIST**

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
403087902	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
403087906	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
403087889	PDF-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403087890	LAS-MWD/LWD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
403087907	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
404141951	LAS-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
404141953	PDF-CEMENT BOND	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineer	--TPZ on Form 5A doc #403227837 --HZ offset complete prior to stim --RTD - Attached CBL files are not for this well. --Alternative logging comment missing API # --GR and KB on the Drilling Tab do not match the deviation survey, emailed operator to confirm correct GR and KB	03/25/2025

Total: 1 comment(s)