Lease & Well No.	**Carney CT 9-35**
Company	SCOUT
Field Name	RANGELY
Location	NENW, SEC35, T2N, R102W
Short Name	CAR9-35
County & State	Rio Blanco, CO
API No.	05-103-05486
Updated by	Austin Mayer
Date of Diagram	2/10/2025
Kelly Bushing	5,358'
Ground Level	5,347'
Spud Date:	1/20/1947
Completion Date:	4/18/1947

Casing Leak Details

Surface Casing							
Size	10 3/4"	Weight	40.5#	Grade	H-40	Depth	0'-481'
Year	1947	Sx. Cmt.	225 sx	Circulate	Yes	TOC @	0'

Production Casing							
Size	7"	Weight	23.#	Grade	J-55/N-80	Depth	0'-5845'
Size		Weight		Grade		Depth	
Year	1947	Sx. Cmt.	1000 sx	Circulate		TOC @	2300'

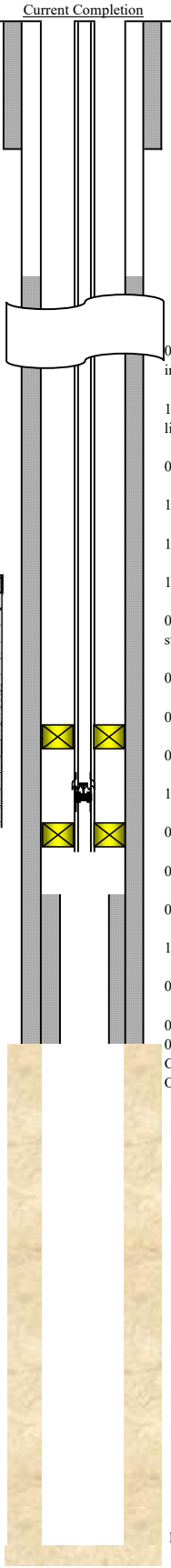
Production Linear 1							
Size	5 1/2"	Weight	17.0#	Grade	N-80	Depth	5268'-5833'
Year	1956	Sx. Cmt.	45 sx	Circulate		TOC @	

ITEM	DESCRIPTION	O.D.	I.D.	LENGTH	DEPTH
Well Type:	Temporary Shut-In	END OF TAILPIPE →			5169.54
1	KB			10.00	
2	Hanger			0.85	10.00
3	Compression #12,000			-1.50	10.85
4	Pin x Pin 2 7/8" Bare Tubing	3.460	2.441	31.25	9.35
5	4' x 2 7/8" Pup Jnt FL	3.668	2.441	4.15	40.60
6	161 Jnts of 2 7/8" Bare Tubing (Double Yellow)	3.668	2.441	5092.52	44.75
7	7" x 2 7/8" PS1-X Premium Packer (Redress)	6.078	2.401	7.50	5137.27
	RHS-RHR Coated & Carbide Slips				
8	10' x 2 7/8" PL Pup Jnt	3.668	2.401	10.13	5144.77
9	Polar EXT. 1.875F Slick On/Off Tool 316 S.S.	5.500	1.875	4.50	5154.90
11	6' x 2 7/8" Pup Jnt PL	3.668	2.401	6.14	5159.40
	7" x 2 7/8" Loc-Set Packer	6.078	2.401	4.00	5165.54
	RHS-RHR Coated & Carbide Slips				5169.54

Completion Interval:

Open Hole from 5833'-6475' & shot w/ 1473 qt Nitro5877'-6391'

Current Completion



Formation Tops

T/Niobrara	2135
T/Frontier	3030
T/Mowry	3270
T/Dakota	3365
T/Morrison	3448
T/Curtis	4030
T/Entrada	4160
T/Carmel	4323
T/Navajo	4366
T/Chinile	4966
T/Shinarump	5164
T/Moenkopi	5198
T/L Weber	5823

04/47 - Spud: 1/20/1947. Drilled and nitro shot with 1473 gts over interval 5877-6391.

11/56 - Recompleted. Drilled 6 1/8" sidetrack to 6475' Cemented 5 ½" liner 5268-5834' Performed sand oil squeeze.

04/57 Cleaned out.

12/75 Performed two stage acid-oil squeeze

10/77 Replaced rod pump with submersible pump.

11/79 Shut in for high water cut.

07/83 Clean out the open hole, scale inhibitor fracture treatment in five stages. Return well to production.

08/93 Clean out, Pump SIS, RTP

05/94 DHS, motor burn.

03/96 DHS, motor burn.

11/96 DHS

06/98 DHS motor burn.

07/01 DHS, motor burn.

07/02 DHS

11/03 DHS, cable burn. RTP with R-3

03/06 Submersible Pump Failure

02/11 Pull ESP and run packer. RIH SET 1.875" F PLUG @ 5155'. 02/10/11 SET PACKER @ 5169' TEST 500 PSI 15 MIN. TEST, GOOD. 02/11/11 RIH AND ENGAGED ON/OFF TOOL, SPACED OUT AND SET 7" PS-1 PACKER @ 5137'.

PBTD: 6,475'
TD: 6,475'

Cement
Weber
Fill