

FORM



6

Rev  
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE

ET

OE

ES

Replug By Other Operator

Document Number:  
  
404135279

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4000

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER State: CO Zip: 80202

Email: RBUARORegulatory@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:

☐ Notice of Intent to Abandon

☒ Subsequent Report of Abandonment

API Number 05-123-10357-00

Well Name: CUYKENDALL

Well Number: 24-7

Location: QtrQtr: SESW Section: 7 Township: 2N Range: 63W Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: TAMPA

Field Number: 80830

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.147399

Longitude: -104.483250

GPS Data: GPS Quality Value: 1.2

Type of GPS Quality Value: PDOP

Date of Measurement: 02/19/2024

Reason for Abandonment:

☐ Dry

☐ Production Sub-economic

☐ Mechanical Problems

☐ Other

Casing to be pulled:

☐ Yes

☐ No

Estimated Depth:

Fish in Hole:

☐ Yes

☐ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:

☐ Yes

☐ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7290	7298	03/23/1983	CEMENT	7290
J SAND	7370	7414	03/23/1983	CEMENT	7290

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	266	200	266	0	VISU
1ST	7+7/8	5+1/2	NA	17	0	7462	300	7462	5471	CBL

Date Run: 3/25/2025 Doc [#404135279] Well Name: CUYKENDALL 24-7

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## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	5	sks cmt from	7290	ft. to	7260	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	5	sks cmt from	7200	ft. to	7160	ft.	Plug Type:	CASING	Plug Tagged:	<input type="checkbox"/>
Set	154	sks cmt from	5400	ft. to	5075	ft.	Plug Type:	STUB PLUG	Plug Tagged:	<input type="checkbox"/>
Set	135	sks cmt from	2540	ft. to	2218	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	28	sks cmt from	296	ft. to	114	ft.	Plug Type:	CASING	Plug Tagged:	<input checked="" type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 415 sacks half in. half out surface casing from 925 ft. to 0 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: 5400 ft. of 5+1/2 inch casing

Surface Plug Setting Date: 11/26/2024 Cut and Cap Date: 02/24/2025 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 90

\*Wireline Contractor: NA

\*Cementing Contractor: Ranger

Type of Cement and Additives Used: Class G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

Plugging Procedure Cont'd:

(11/13/2024) Hesitate squeeze 22 sacks of cement from 65' to 10'

(11/13/2024) Set 46 sacks of cement from 180' to 17', Plug Type: Casing; Tagged at 17' on 11/14/2024. Drilled out 17' to 100'.

(11/14/2024) Hesitate squeeze 29 sacks of cement from 97' to 10'

(11/14/2024) Set 31 sacks of cement from 97' to 12', Plug Type: Casing; Tagged at 12' on 11/15/2024. Drilled out from 10' - 208'.

(11/15/2024) Hesitate squeeze 5 sacks of cement from 23' to 10'

(11/15/2024) Set 15 sacks of cement from 60' to 14', Plug Type: Casing; Tagged at 14' on 11/18/2024. Drill out from 4' to 15'.

Continued drill out 65'-208'.

(11/20/2024) Run 7" liner in surface casing down to 306'.

(11/21/2024) Set 42 sacks of cement from 296' to 10', Plug Type: Casing

(11/21/2024) Set 28 sacks of cement from 296' to 114' Plug Type: Casing Tagged inside 7" at 114' 11/22/2024. Drill out 114' to 325'.

This well was re-entered to adequately re-plug prior to hydraulic fracturing.

BH Form 17 not required for Re entry orphan wells

COAs for production have been addressed

Previous Operator plugging (1983), no documentation for plugs set:

5 sx 7290-7260 (casing) - reported on plugging procedure tab as well

5 sx 7200-7160 (casing) - reported on plugging procedure tab as well

Cut/Pull CSG @ 5400' - reported on plugging procedure tab as well

Form 27 DocNum 404033590

Form 42 DocNum 403985920

Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Julie Webb

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: DenverRegulatory@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### **CONDITIONS OF APPROVAL, IF ANY LIST**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
0 COA	

### **ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
404135531	OTHER
404135532	OTHER
404139868	CEMENT JOB SUMMARY
404139870	WELLBORE DIAGRAM
404139871	OPERATIONS SUMMARY

Total Attach: 5 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)