

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/20/2025

Submitted Date:

03/24/2025

Document Number:

710500462

FIELD INSPECTION FORM

Loc ID 321110 Inspector Name: Sanchez, Chris On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 61650
Name of Operator: MURFIN DRILLING COMPANY INC
Address: 250 N WATER ST STE 300
City: WICHITA State: KS Zip: 67202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 10 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Waggoner, Kyle		kyle.waggoner@state.co.us	
Serna, Abe		abe.serna@state.co.us	
Goodrich, Christina		cgoodrich@murfininc.com	Murfin Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
206067	WELL	TA	07/06/2023	OW	009-06483	S.E. CAMPO UNIT 602	EI
321110	LOCATION	AC			-	S.E. CAMPO UNIT-635S46W 1SEW	EI

General Comment:

[This is an Environmental Inspection for the S E CAMPO UNIT # 602, API # 05-009-06483 well location and Rem # 37141](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel road through pasture		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location at the time of inspection.		
Corrective Action:	Comply with Rule 606		Date: <u>04/22/2025</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	At the time of inspection, cement fines were observed east of the wellhead. Control and contain spills/releases and clean up per Rule 912.a.		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Temporary fencing at wellhead excavation not adequate		
Corrective Action:	Repair fencing and maintain in accordance with Rule 913.b.(5).B.i.		Date: <u>04/02/2025</u>
Equipment:			
Type: Flow Line	# 1		corrective date
Comment:	At the time of inspection, a flowline riser observed at the wellhead. Comply with Rule 1105 for flowline decommissioning		
Corrective Action:			Date:
Venting:			
Yes/No			
Comment:			
Corrective Action:			Date:
Flaring:			
Type			

Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 206067 Type: WELL API Number: 009-06483 Status: TA Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 321110 Type: LOCATION API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat) (Long)
	Piles	Inadequate	
Comment	At the time of inspection, spoil pile from wellhead excavation was stored on location on a tarp without berms. Evidence of soil migration from stormwater impacts were present Per Rule 913.b.(5).B.iv. Operators will properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil.		
Corrective Action	Operator shall properly store, handle, and manage all E&P Waste to prevent contamination of stormwater, surface water, Groundwater, and soil in accordance with Rule 913.b.(5).B.iv.		Date: <u>04/08/2025</u>

Spill/Remediation:

Comment:	Rem Project # 37141 is ongoing, at the time of inspection there was an open excavation at the location of the wellhead. Form 6s Doc # 404040397 indicates the wellhead cut and capped date of 12/09/2024. Operator shall supply analytical data and information collected at the time of wellhead cut and cap in a Supplemental Form 27 Operator shall continue quarterly reporting in accordance with Rule 913.e.		
Corrective Action:			Date: _____

Emission Control Burner (ECB):	_____
Comment:	_____
Pilot: _____	Wildlife Protection Devices (fired vessels): _____

ECMC Comments

Comment	User	Date
Wellhead cut and cap date 12/09/2024 per Form 6s document # 404040397	sanchezcc	03/24/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710500463	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6971649