

TEP Rocky Mountain LLC
NR 334-1 Pad Production Facilities
Sundry Notice
March 12, 2025

SUNDRY NOTICE

TEP Rocky Mountain LLC (“TEP”) is requesting approval to partially reconstruct and install additional production facilities on the existing NR 334-1 Pad (aka Moss-66S94W/1SWSE; ECMC Location ID: 324372). The NR 334-1 Pad will be utilized as a centralized condensate storage facility supporting the thirty-nine (39) proposed natural gas wells on the NR 41-3 Pad (ECMC Form 2A Doc #403520979; Approved 10/24/2024). The NR 334-1 Pad is an existing Oil and Gas Location with one (1) existing well. The pad is located on private surface owned by Bradley and Winette Moss within SW¹/₄SE¹/₄ of Section 1, Township 6 South, Range 94 West, 6th P.M.

Well Site Layout and Construction

The existing NR 334-1 pad will be partially reconstructed and additional production equipment will be installed to support the development of thirty-nine (39) proposed wells on the NR 41-3 pad. TEP will install a new tank battery consisting of the one (1) eighty-barrel (80bbl) produced water/blowdown tank and seven (7) five-hundred-barrel (500bbl) condensate tanks. The tanks will be located within a seventy-six-foot (76’) by thirty-eight-foot (38’) lined steel containment structure and will be installed along the east side of the pad. TEP will also install three (3) ECDs seventy-five-feet (75’) west of the tank containment. The existing separator will be relocated eighty feet (80’) east of the existing wellhead to maintain the required setbacks. Table 1, Production Equipment Details, provides a list of all existing and proposed production facilities that will be located on site following completion of site construction.

Prior to initial pad construction, TEP will have the proposed pad location staked for construction and will hold a pre-construction onsite with the excavation and storm water contractors to review the proposed site construction design drawings.

TEP’s storm water contractor will evaluate existing perimeter control measures and determine if any additional storm water control measures are required prior to construction. Topsoil within the construction workspace will be stripped if present and segregated from subsoils.

Excavation of the pad would then commence; the pad will be constructed based on the Construction Layout included as an attachment to this Form 4. The ground beneath all production equipment will be deliberately compacted using specialized equipment to reduce the risk of the soil settling or sinking over time.

The proposed production equipment areas and on-location flowlines will then be installed. The pad working surface will be bladed level and graveled. All areas outside the proposed working pad surface will be hydro-seeded and mulched following replacement of topsoil.

All construction activities will be within the limits of the existing Oil and Gas Location. New disturbance will not be required for the proposed construction activities. Please see the attached NR 334-1 Construction Layout for site construction details.

Table 1. Production Equipment Details

Pad Name	Equipment Description	Equipment Count	Capacity	Status	Comment
NR 334-1 Pad	Wellhead	1	NA	Existing	Major Equipment
	Single Separator	1	NA	Existing	Major Equipment
	Condensate Tanks	7	500bbl	Proposed	Major Equipment
	Produced Water/Blowdown Tank	1	80bbl	Existing	Major Equipment
	Enclosed Combustion Devices	3	NA	Proposed	Major Equipment

Permanent Pipelines

The existing two-inch (2”) coated steel wellhead line (approx. 80 feet) will be relocated to the separator. The exiting four-inch (4”) gas gathering line (approx. 322 feet) will need to be installed from the relocated separator to tie into the existing gas gathering system near the proposed tank battery. TEP will also remove and re-install the one (1) two-inch (2”) coated steel produced water dump line (approx. 373 feet) from the relocated separator to the relocated eighty-barrel (80bbl) produced water tank. TEP will also install one (1) four-inch (4”) aluminum vent line (approx. 99 feet) would be installed from the proposed ECDs to the proposed tank battery. One (1) one-inch (1”) steel fuel gas line will be installed from the existing gas line in the existing right-of-way to the tanks and ECDs.

Table 2. Proposed Pipeline Details

Pad Name	Pipeline Description (ECMC Line Type)	Number of Lines	Dia. (in.)	Material	Fluid	Depth	Bedding Material	Length (ft.)	ROW Width (ft.)
NR 334-1 Pad	Wellhead Flowline (On-Location Flowline)	1	2	Steel	Multi-Phase	48” Min	Screened Subgrade	±78	NA
	Gathering Line (Off-Location Flowline)	1	4	Coated Steel	Gas	48” Min	Screened Subgrade	±322	NA
	Water Dump Line (On-Location Flowline)	1	2	Coated Steel	Water	48” Min	Screened Subgrade	±373	NA
	ECD Piping (Process Piping)	1	4	Aluminum	Emissions	Surf.	Surf.	±99	NA
	Fuel Gas Line (Process Piping)	1	1	Steel	Gas	Surf.	Surf.	±100	NA

Project Timing

Construction activities on the NR 334-1 Pad would be completed in conjunction with planned construction activities on the NR 41-3 pad or prior to initial production activities on the NR 41-3 pad. Currently construction activities are expected to occur during the summer of 2025. Development may be accelerated or delayed based on market conditions and company constraints.

Attachments

The following attachments have been included with submittal of this sundry (Form 4):

1. Construction Layout and Construction Layout Cross Section
2. Facility Layout Drawing
3. Process Flow Diagram
4. Surface Use Agreement