FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission		DE	ET	OE	ES

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

Document Number:

404047912

Date Received:

01/06/2025

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322   Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC   Phone: (303) 228-4000

Address: 1099 18TH STREET SUITE 1500   Fax:

City: DENVER   State: CO   Zip: 80202   Email: Kevin.Monaghan@chevron.com

For "Intent" 24 hour notice required,   Name: _____   Tel: _____

ECMC contact: Email: _____

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon   ☒ Subsequent Report of Abandonment

API Number: 05-123-18414-00

Well Name: HSR-LDS   Well Number: 14-8

Location: QtrQtr: SESW   Section: 8   Township: 3N   Range: 64W   Meridian: 6

County: WELD   Federal, Indian or State Lease Number: 61887

Field Name: WATTENBERG   Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.235500   Longitude: -104.577750

GPS Data: GPS Quality Value: 2.0   Type of GPS Quality Value: PDOP   Date of Measurement: 07/31/2006

Reason for Abandonment: ☐ Dry   ☐ Production Sub-economic   ☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☐ Yes   ☐ No   Estimated Depth: _____

Fish in Hole: ☐ Yes   ☐ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☐ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4354	4359	04/23/2021	B PLUG CEMENT TOP	4304
CODELL	6963	6968	04/22/2021	B PLUG CEMENT TOP	6697
NIOBRARA	6747	6749	04/22/2021	B PLUG CEMENT TOP	6697

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	NA	24	0	763	530	763	0	VISU
1ST	7+7/8	4+1/2	I70	11.7	0	7095	240	7095	5405	CBL
S.C. 1.1	7+7/8	4+1/2		11.7	0	7095	225	5090	3778	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set __35__ sks cmt from __2283__ ft. to __1883__ ft. Plug Type: __CASING__ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at __2383__ ft. with __155__ sacks. Leave at least 100 ft. in casing __2283__ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set __327__ sacks half in. half out surface casing from __963__ ft. to __0__ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☐ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: __10/30/2024__   Cut and Cap Date: __12/05/2024__   Number of Days from Setting Surface Plug to Capping or Sealing the Well: __36__

*Wireline Contractor: __Ranger Energy Services__   *Cementing Contractor: __Ranger Energy Services__

Type of Cement and Additives Used: __Class G Neat__

Flowline/Pipeline has been abandoned per Rule 1105   ☐ Yes   ☒ No

Technical Detail/Comments:

Form 17 doc # 403978131
Form 27 doc # 403806133
Form 42 doc # 403971358
Form 44 doc #: flowline will be AB'd
Existing CIBP @ 6697' w/ 2 sxs cmt (4/22/2021)
Existing CIBP @ 4304' w/ 2 sxs cmt (4/23/2021)
Shoot lower perfs @ 2383', shoot upper perfs @ 1883'
Set CICR @ 2283'
Squeezed and pumped 190 sxs cmt total = Sting in 155 sxs cmt through CICR and Sting out 35 sxs cmt on top of CICR. TOC @ 1883'
Shoot perfs @ 963'
Surface/Squeeze plug @ 963', pumped 327 sxs cmt total = 73 sxs cmt inside casing and 254 sxs cmt inside annulus

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: __Valerie Danson__

Title: __Reg Analyst__   Date: __1/6/2025__   Email: __DenverRegulatory@chevron.onmicrosoft.com__

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric   Date: 3/24/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
404047912	FORM 6 SUBSEQUENT SUBMITTED
404049514	CEMENT JOB SUMMARY
404049515	OPERATIONS SUMMARY
404049516	OTHER
404049517	WELLBORE DIAGRAM
404049518	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group	Comment	Comment Date
Engineer	Form 27 Doc #404106062 discusses flowline abandonment	03/24/2025

Total: 1 comment(s)