

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

404047868

Date Received:

01/04/2025

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 100322

Contact Name: Kevin Monaghan

Name of Operator: NOBLE ENERGY INC

Phone: (303) 228-4000

Address: 1099 18TH STREET SUITE 1500

Fax:

City: DENVER State: CO Zip: 80202

Email: RBUARORegulatory@chevron.com

For "Intent" 24 hour notice required,

Name:

Tel:

ECMC contact:

Email:

Type of Well Abandonment Report:



Notice of Intent to Abandon



Subsequent Report of Abandonment

API Number 05-123-17494-00

Well Name: UPRC

Well Number: 13-10J

Location: QtrQtr: NWSE

Section: 13

Township: 3N

Range: 65W

Meridian: 6

County: WELD

Federal, Indian or State Lease Number:

Field Name: WATTENBERG

Field Number: 90750

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.223100

Longitude: -104.610080

GPS Data: GPS Quality Value: 5.2 Type of GPS Quality Value: PDOP Date of Measurement: 07/13/2006

Reason for Abandonment:



Dry



Production Sub-economic



Mechanical Problems

☐ Other

Casing to be pulled:



Yes



No

Estimated Depth:

Fish in Hole:



Yes



No

If yes, explain details below

Wellbore has Uncemented Casing leaks:



Yes



No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
SUSSEX	4500	4516	10/21/2024	B PLUG CEMENT TOP	4126
CODELL	7156	7168	08/20/2018	B PLUG CEMENT TOP	6822
NIOBRARA	6872	7021	08/20/2018	B PLUG CEMENT TOP	6822

Total: 3 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J55	23	0	684	263	684	0	VISU
1ST	7+7/8	4+1/2	M75	11.6	0	7307	165	7307	6312	CBL
S.C. 1.1	7+7/8	4+1/2	M75	11.6	0	7307	350	4516	3772	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6822 with 20 sacks cmt on top. CIBP #2: Depth 4126 with 2 sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 35 sks cmt from 2392 ft. to 1931 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 2492 ft. with 155 sacks. Leave at least 100 ft. in casing 2392 CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 294 sacks half in. half out surface casing from 884 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 38
Surface Plug Setting Date: 10/28/2024 Cut and Cap Date: 12/05/2024

*Wireline Contractor: SPN, RANGER, JMR

*Cementing Contractor: LEED, JMR

Type of Cement and Additives Used: CLASS G

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☒ No

Technical Detail/Comments:

COAs for production have been addressed

Perfs @ 2492' and 1992' with a CICR @ 2392'
Perfs @ 884'

Form 17 DocNum 403968651
Form 27 DocNum 403965349
Form 42 DocNum 403969312
Form 44 DocNum: Flowline will be abandoned

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb
Title: Sr. Regulatory Analyst Date: 1/4/2025 Email: DenverRegulatory@chevron.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

Jacobson, Eric

ECMC Approved:

Date: 3/24/2025

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type

Description

0 COA	

ATTACHMENT LIST

Att Doc Num

Name

404047868	FORM 6 SUBSEQUENT SUBMITTED
404047869	OPERATIONS SUMMARY
404047870	CEMENT JOB SUMMARY
404047871	WELLBORE DIAGRAM
404047872	OTHER
404047873	WIRELINE JOB SUMMARY

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

Engineer	Form 27 Doc #404113228 discusses flowline abandonment	03/24/2025
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Total: 1 comment(s)