

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/20/2025

Submitted Date:

03/22/2025

Document Number:

707603761**FIELD INSPECTION FORM**Loc ID 330743 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.onmicrosoft.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
251745	WELL	PR	01/01/2022	OW	123-19549	HELDT 12-18	PA

General Comment:This is a **PLUGGED & ABANDONED WELL / WORKOVER / CEMENTING** inspection.

Well(s): 1: Plugged & Abandoned | PA.

Plugging Operations: Cementing; surface base plug.

Battery: Inactive. Shut-down.

Inactive Battery SE corner GPS coordinates: 40.487384 / -104.601181

Well GPS coordinates: 40.487690 / -104.599470

Location**Lease Road:**

Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Jobsite entrance & safety signage posted.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 251745 Type: WELL API Number: 123-19549 Status: PR Insp. Status: PA**Cement**Cement ContractorContractor Name: JMR Services

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 695'-169'Cement Volume (sx): 185 sxs

Good Return During Job: _____

Cement Type: Class "G" Neat 15.8#Comment:

2025/03/20:

Plugging Operations: Cementing; surface base plug.

2025/03/20: JSA attached as photo to this report.

Workover Contractor: JMR Services, Rig #12.

Cement Contractor: JMR Services.

SAFETY/JSA MEETING, SWC/SYLA, LOCK/OUT TAG OUT, START EQUIPMENT,

CHECK GROUNDING (WSEA2-A)

CHECK PSI, CSG 10 PSI, SURFACE 0 PSI, OPEN WELL TO TANK, FLOW CHECK 15

MIN, WELL STATIC (WSEA10-A)

UN-LAND CSG AND NU CROSSOVER SURFACE SPOOL & 7 1/16 5K BOP W/3.5

PIPE RAMS & BLIND RAMS (WSEA 8-B)

CONDITION HOLE W/80 BBLS, OPEN WELL TO TANK, FLOW CHECK 5 MIN, WELL

STATIC TOOHL D22.5 JTS OF 3.5 9.3# CSG, CHANGE TOOLS OVER TO 2 3/8

TIH W/22 JTS OF 2 1/16 3.25# L-80 CS HYDRILL TBG AT 695

TEST PUMP LINES, PUMP SURFACE BASE PLUG AS FOLLOWS, PUMP 185 SACS

OR 37.9

BBLS OF 15.8# G-NEAT CMT @1.15 YIELD, DISPLACE 1 BBLS FRESH WATER, EST

CMT 695-169

TOOH W/22 JTS OF 2 1/16 3.25# L-80 CS HYDRILL TBG, WOC MIN 8HRS

SWI, DRAIN PUMP & LINES, HELD DEBRIEF W/CREW.

Corrective Action: _____

Date: _____

BradenHeadDate of Last Brhd Test: 01/12/2025Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0

Fluid Type: _____

End Surf Csg Pressure: 0

Comment: _____

Corrective Action: _____

Date: _____

WorkoverComment:

<p>2025/03/20: Plugging Operations: Cementing; surface base plug. 2025/03/20: JSA attached as photo to this report.</p> <p>Workover Contractor: JMR Services, Rig #12. Cement Contractor: JMR Services.</p> <p>Reference: Form 6N on file. Notice of Intent to Abandon date: 03/12/2025. Approved. Form 42 on file. Notice of MIRU. Start Date: 03/18/2025. Approved. Form 42 on file. Notice of Plugging Operations. Start Date: 03/18/2025. Approved.</p>		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass			Material Handling And Spill Prevention	Pass	

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>CECMC Inspection Report Synopsis:</p> <p>On THU 03/20/2025 at approximately 14:00 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: PDC ENERGY INC Location Name: HELDT-66N64W/18SWNW Location ID: 330743 Well Name(s) & API: Reference: See "Inspected Facilities" section on page 1 of this Field Inspection Report. Location County: Weld County, Colorado Weather: Partly Sunny, dry.</p> <p>While there, I observed: Well(s): 1: Plugged & Abandoned PA. Plugging Operations: Cementing; surface base plug. Battery: Inactive. Shut-down. Inactive Battery SE corner GPS coordinates: 40.487384 / -104.601181 Well GPS coordinates: 40.487690 / -104.599470</p> <p>Routine inspection.</p> <p>*Any Corrective Actions from prior inspections that have not been addressed remain applicable.</p>	evinsb	03/22/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707603762	Site photo(s)	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6970437