

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/19/2025

Submitted Date:

03/20/2025

Document Number:

707801486

FIELD INSPECTION FORMLoc ID 334861 Inspector Name: Ramsey, Scott On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

9 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP	970-285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211382	WELL	PR	09/01/2017	GW	045-07142	GIBSON GULCH UNIT 8-31	PR
258927	WELL	PR	10/23/2012	GW	045-07669	GIBSON GULCH UNIT 7-31	PR
425855	WELL	SO	02/01/2021	GW	045-21094	GGU MILLER 32B-31-691	SO
425856	WELL	SO	02/01/2021	GW	045-21095	GGU MILLER 32A-31-691	SO
425858	WELL	SO	02/01/2021	GW	045-21096	GGU MILLER 33D-31-691	SO
425859	WELL	SO	09/01/2015	GW	045-21097	GGU MILLER 32D-31-691	SO

General Comment:**CECMC Inspection Report Summary**

On Wednesday 3/19/2025, I, Inspector Scott Ramsey, conducted a routine inspection/audit at TEP Miller 4 pad, at Location # 334861 in Garfield county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management. Operator (TERRA) has provided there Piceance Basin Storm water Manual of BMP's (SC-4) for a tracking pad. No evidence of a tracking pad on location. I was escorted through access locked gate and around location. I asked the escort if he had any stickers to put on the methanol tank that was lacking proper labeling, he responded that he did not at the time.

During this inspection the following compliance issues were observed:

1. Methanol tank lacking proper labeling.
2. 1 well head sign is illegible. Multiple other well signage is becoming faded.

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	1 well head sign is illegible. Multiple other well signage is becoming faded.		
Corrective Action:	Provide proper signage	Date:	05/02/2025
Type	CONTAINERS		
Comment:	Methanol tank lacking proper labeling.		
Corrective Action:	Provide proper labeling	Date:	03/28/2025

Emergency Contact Number:

Comment: 911/970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	

Equipment:

Type: Plunger Lift	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	500 gallon methanol tank in metal containment		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			

Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	211382	Type:	WELL	API Number: 045-07142 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	258927	Type:	WELL	API Number: 045-07669 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425855	Type:	WELL	API Number: 045-21094 Status: SO Insp. Status: SO
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425856	Type:	WELL	API Number: 045-21095 Status: SO Insp. Status: SO
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425858	Type:	WELL	API Number: 045-21096 Status: SO Insp. Status: SO
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	425859	Type:	WELL	API Number: 045-21097 Status: SO Insp. Status: SO
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
Berms						

Comment: Some areas of cut slope lacks stabilization.
Maintenance relative to storm water runoff, operators shall consider seasonal factors, such as winter snow cover and spring runoff from snowmelt, to ensure site conditions and controls are adequate and in place to effectively manage storm water.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
707801491	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6969416