

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/04/2025

Submitted Date:

03/14/2025

Document Number:

718600350**FIELD INSPECTION FORM**Loc ID 333243 Inspector Name: Dunnam, Anthony On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 69175Name of Operator: PDC ENERGY INCAddress: 1099 18TH STREET SUITE 1500City: DENVER State: CO Zip: 80202**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		rbucogccinspectionreports@c hevron.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
249568	WELL	PA	06/19/2019	GW	123-17371	OLANDER U 14-11	RI
274393	WELL	PA	12/06/2018	GW	123-22525	DEL CAMINO 11-14	RI
333243	LOCATION	CL			-	OLANDER-62N68W 14NESW	RI

General Comment:[This is a Final Reclamation Inspection on a multiwell location.](#)[Well API #123-22525 was plugged 12/06/2018.](#)[Well API #123-17371 was plugged 06/19/2019.](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: **Good Housekeeping:**

Type

WEEDS

Comment:

Undesirable weeds Kochia and Russian Thistle are present on location.

Continue to control weeds on location.

Corrective Action: Date: Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

#

Comment:

Form 44 off location flowline abandonment doc (#401950637) was submitted and approved for well API #123-22525.

Form 44 (Doc #403906836) for well API #123-17371 OLANDER #U 14-11, was submitted indicating the flowline was abandoned in place and is currently under review.

Continue to work with ECMC staff to approve the Form 44.

Corrective Action: Date:

Type:

#

Comment:

No visual evidence of oil and gas equipment at the well location. Refer to the attached inspection photos.

Corrective Action: Date: **Venting:**

Yes/No

Comment: Corrective Action: Date: **Flaring:**

Type

Comment: Corrective Action: Date:

Inspected Facilities				
Facility ID: 249568	Type: WELL	API Number: 123-17371	Status: PA	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 274393	Type: WELL	API Number: 123-22525	Status: PA	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID: 333243	Type: LOCATION	API Number: -	Status: CL	Insp. Status: RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: This location does not meet Rule 1004 standards. It appears that reclamation work has been performed with evidence of straw on location. At the time of inspection the location is primarily bare soil with no desirable vegetation establishment or germination. It appears the main access road and culvert have been left in place as a secondary exit for the nearby warehouse. See attached photos.

Inspector Name: Dunnam, Anthony

Corrective Action:	Perform additional reclamation on the location in accordance with Rule 1004.	Date _____				
Overall Final Reclamation	Fail	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>				
Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment: <div style="border: 1px solid black; padding: 2px;">At the time of this inspection, no stormwater erosion issues were observed at location or along the access road.</div>						
Corrective Action: <div style="border: 1px solid black; height: 20px; width: 100%;"></div>						Date: _____
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404128288	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6959792
718600351	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6959739