

FORM
5
Rev
12/20



Document Number:
403250565
Date Received:
12/15/2022

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 100322 Contact Name: Randy Thweatt Thweatt
Name of Operator: NOBLE ENERGY INC Phone: (303) 228-4000
Address: 1099 18TH STREET SUITE 1500 Fax: _____
City: DENVER State: CO Zip: 80202 Email: denverregulatory@chevron.onmicrosoft.com

API Number 05-123-49065-00 County: WELD
Well Name: Guttersen Well Number: DD17-725
Location: QtrQtr: NENE Section: 8 Township: 3N Range: 63W Meridian: 6
FNL/FSL _____ FEL/FWL _____
Footage at surface: Distance: 549 feet Direction: FNL Distance: 1249 feet Direction: FEL
As Drilled Latitude: 40.245900 As Drilled Longitude: -104.456622
GPS Data: GPS Quality Value: 3.4 Type of GPS Quality Value: PDOP Date of Measurement: 08/25/2022
FNL/FSL _____ FEL/FWL _____
** If directional footage at Top of Prod. Zone Dist: 209 feet Direction: FNL Dist: 1033 feet Direction: FEL
Sec: 8 Twp: 3N Rng: 63W
FNL/FSL _____ FEL/FWL _____
** If directional footage at Bottom Hole Dist: 201 feet Direction: FSL Dist: 1011 feet Direction: FEL
Sec: 17 Twp: 3N Rng: 63W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 10/08/2022 Date TD: 10/19/2022 Date Casing Set or D&A: 10/20/2022
Rig Release Date: 10/31/2022 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17497 TVD** 6621 Plug Back Total Depth MD 17443 TVD** 6622
Elevations GR 4865 KB 4894 **Digital Copies of ALL Logs must be Attached**

List All Logs Run:
CBL, MWD/LWD, (IND-GR in 123-26345)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 1672 Fresh Water (bbls): 1527
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 145

CASING, LINER AND CEMENT

<u>Casing Type</u>	<u>Size of Hole</u>	<u>Size of Casing</u>	<u>Grade</u>	<u>Wt/Ft</u>	<u>Csg/Liner Top</u>	<u>Setting Depth</u>	<u>Sacks Cmt</u>	<u>Cmt Btm</u>	<u>Cmt Top</u>	<u>Status</u>
CONDUCTOR	26	16	A-52A	36.94	0	109	64	109	0	VISU
SURF	13+1/2	9+5/8	J-55	36	0	1938	718	1938	0	VISU
1ST	8+1/2	5+1/2	P-110	17	0	17482	2038	17482	920	CBL

Bradenhead Pressure Action Threshold 581 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,722				
SUSSEX	4,109				
SHANNON	5,057				
TEEPEE BUTTES	6,151				
SHARON SPRINGS	6,885				
NIOBRARA	7,015				

Operator Comments:

TPZ is estimated, actual TPZ will be submitted on Form 5A.

As drilled GPS was surveyed after conductor was set.

Alternative logging Program: No open hole logs were ran per rule 408.r IND-GR log ran on Guttersen #31-8 (123-26345).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Sr. Regulatory Analyst Date: 12/15/2022 Email: julie.webb@chevron.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403255512	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403260262	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403250615	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403250565	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403250610	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403250626	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403250629	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403250633	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Permit review complete - Passed Task Updated Contact per Operator (Noble) Updated TPZ from the Form 5A	03/17/2025

Total: 1 comment(s)