

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/13/2025

Submitted Date:

03/13/2025

Document Number:

716201622

**FIELD INSPECTION FORM**Loc ID 332754 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10633

Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

8 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		Inspections@civiresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271456	WELL	PR	11/01/2024	GW	123-22060	ARISTOCRAT ANGUS 3-6-4	PR
271457	WELL	PR	11/01/2024	OW	123-22061	ARISTOCRAT ANGUS 1-6-4	PR
424349	WELL	PR	11/01/2024	GW	123-33996	ARISTOCRAT ANGUS 4-8-4	PR

**General Comment:**

This is a corrective action Wellhead and Battery audit.

No calibration card in gas meter shed.

Any corrective actions and associated dates from previous audits or inspections that have not been resolved remain in effect.

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Chainlink		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration record not legible or conspicuously displayed at meter.		
Corrective Action:	Display legible meter calibration record in conspicuous location to comply with rule 430.d.(2).	Date:	03/27/2025
Type: Pig Station	#		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		

Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	OTHER	PBV FIBERGLASS		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition		
Other (Content)		
Other (Capacity)	230 Bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared with condensate tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	4	OTHER	STEEL AST		40.249090,-104.669850	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)	330 Bbl	
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
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Comment:			
Corrective Action:		Date:	
<b>Flaring:</b>			
Type	Ignitor/Combustor		
Comment:			
Corrective Action:		Date:	

**Inspected Facilities**Facility ID: 271456 Type: WELL API Number: 123-22060 Status: PR Insp. Status: PR**Producing Well**Comment: PRCorrective Action: Date: **BradenHead**Date of Last Brhd Test: 01/13/2025 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Plumbed to surface.Corrective Action: Date: 

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 271457 Type: WELL API Number: 123-22061 Status: PR Insp. Status: PR**Producing Well**Comment: Corrective Action: Date: **BradenHead**Date of Last Brhd Test: 11/04/2024 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Plumbed to surface.Corrective Action: Date: 

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 424349 Type: WELL API Number: 123-33996 Status: PR Insp. Status: PR**BradenHead**Date of Last Brhd Test: 01/13/2025 Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: End Surf Csg Pressure: 0Comment: Plumbed to surface.Corrective Action: Date: 

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404126488	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6958012">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6958012</a>
716201623	Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6957997">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6957997</a>