

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403837355

Date Received:

06/26/2024

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

ECMC Operator Number: 8960 Contact Name: Kamrin Stiver
Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (303) 3128532
Address: 555 17TH STREET SUITE 3700 Fax:
City: DENVER State: CO Zip: 80202 Email: kstiver@civiresources.com

API Number 05-123-52464-00 County: WELD
Well Name: State North Platte F-36 Fed Well Number: 25N-20-08
Location: QtrQtr: NWNW Section: 36 Township: 5N Range: 63W Meridian: 6
FNL/FSL FEL/FWL
Footage at surface: Distance: 438 feet Direction: FNL Distance: 641 feet Direction: FWL
As Drilled Latitude: 40.361988 As Drilled Longitude: -104.391648
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP Date of Measurement: 06/17/2024
FNL/FSL FEL/FWL
** If directional footage at Top of Prod. Zone Dist: 490 feet Direction: FSL Dist: 356 feet Direction: FEL
Sec: 25 Twp: 5N Rng: 63W
FNL/FSL FEL/FWL
** If directional footage at Bottom Hole Dist: 301 feet Direction: FNL Dist: 364 feet Direction: FEL
Sec: 24 Twp: 5N Rng: 63W
Field Name: WATTENBERG Field Number: 90750
Federal, Indian or State Lease Number: COC027517

Spud Date: (when the 1st bit hit the dirt) 04/09/2024 Date TD: 04/24/2024 Date Casing Set or D&A: 04/25/2024
Rig Release Date: 04/26/2024 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 17702 TVD** 6296 Plug Back Total Depth MD 17687 TVD** 6296
Elevations GR 4544 KB 4569 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, MWD/LWD, (RES 123-52462).

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 3855 Fresh Water (bbls): 1103
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 1895

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	26	16	B	36.95	0	100	100	100	0	VISU
SURF	13+1/2	9+5/8	J55	36	0	1849	836	1849	0	VISU
1ST	8+1/2	5+1/2	P110	20	0	17687	2790	17687	120	CBL

Bradenhead Pressure Action Threshold 555 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to ECMC)
	Top	Bottom	DST	Cored	
PARKMAN	3,988		NO	NO	
SUSSEX	4,683		NO	NO	
SHANNON	6,622		NO	NO	
SHARON SPRINGS	7,575		NO	NO	
NIOBRARA	7,631		NO	NO	

Operator Comments:

The TPZ footages are estimates calculated through Directional Plotting Software—from where the production string (5 1/2" casing) crosses the 460' setback hardline. The actual footages will be submitted with the Form 5A.
 Alternative Logging Program- No open hole resistivity log with gamma ray was run on this well per rule 317.p. A Resistivity log was run on State North Platte F-36 FED 25N-30-05 (123-52462)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kamrin Stiver

Title: Drilling Technician Date: 6/26/2024 Email: kstiver@civiresources.com

ATTACHMENT LIST

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
403837376	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403837377	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
403837379	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
403837355	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403837367	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403837369	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403837371	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
403837374	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Revised the TOC for the First String from 50', to 120', to agree with the CBL attached to this form.	03/19/2025
Permit	Passes Permitting • TPZ and BHL footages verified; TPZ corrected to as-completed footages per operator comment on Form 5A.	01/23/2025

Total: 2 comment(s)