

State of Colorado Energy & Carbon Management Commission



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INACTIVE WELL NOTICE

Rule 434.c. Plugging Inactive Wells. If an Inactive Well is not plugged, returned to production, or designated as Out of Service within 6 months of becoming inactive, the Operator will file a Form 5B, Inactive Well Notice and provide Single Well Financial Assurance if required by the Operator's Financial Assurance Plan.

OPERATOR AND CONTACT INFORMATION

ECMC Operator Number: 10518 Contact Name and Telephone: Kim Cassese
Name of Operator: CONFLUENCE DJ LLC Name: Kim Cassese
Address: 1401 WYNKOOP STREET STE 120 Phone: (303) 819-1530
City: DENVER State: CO Zip: 80202 Email: KIM\_MTTECH04@YAHOO.COM

WELL INFORMATION

API Number: 123-48439-00 County: WELD
Well Name: Silverton Well Number: 5-2-4L-DNU
Location: QTRQTR SWNW Sec: 4 Twp: 4N Rng: 63W Meridian: 6

INACTIVE WELL NOTICE

- An oil or gas Well that has been shut-in and has not produced for a period of 12 consecutive months
An oil or gas Well that has been temporarily abandoned for a period of 6 consecutive months
A Class II UIC Well which has not been utilized for a period of 12 consecutive months
[X] A Suspended Operations Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months
A Waiting on Completion Well with no activity other than monthly Bradenhead monitoring for more than 24 consecutive months

Provide the reason why this Well is Inactive.

The subject well was spud in March 2020 and surface casing was set and cemented. This well was part of a 10-well development plan from the Silverton 4 North location (Loc ID 458676, SWNW Sec 4 T4N R63W). The decision was made to suspend operations on three of the 10 wells to limit capital exposure with the high economic uncertainty during the COVID epidemic.

Confluence requests 'Inactive Well Status' for this surface casing-only well to preserve the opportunity to drill an infill well when the existing six (one of the seven development wells had to be P&A'd due to operational issues) Silverton wells' production declines further.

Operator's current Financial Assurance Option: Option 1
Commission Order Number for the Operator's most recently approved Financial Assurance Plan:
Document Number of the Operator's most recently approved Financial Assurance Plan (Form 3): 403684472

Does the Operator's current Financial Assurance Plan require additional or different Financial Assurance for this Well? YES

**OPERATOR COMMENT AND SUBMITTAL**

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Single well financial assurance will be required for the subject well.

Monthly bradenhead monitoring has not been conducted for the subject well because there is no surface casing annulus, just a surface casing string set and cemented to surface, thousands of feet above any oil or gas producing interval. The subject well had an MIT conducted on 3/11/2025 and passed without any issues, please refer to Doc #...

Please contact me with any questions.

Print Name: Kim Cassese Email: KIM\_MTTECH04@YAHOO.COM  
Title: Regulatory Manager Date: \_\_\_\_\_