

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/05/2025

Submitted Date:

03/12/2025

Document Number:

698603253

FIELD INSPECTION FORM

Loc ID: 303668 Inspector Name: St John, William (Cal) On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253459	WELL	PR	12/11/1992	GW	125-07336	JOE BROPHY 1-25	PR

General Comment:

Routine Inspection.

Location			
Lease Road:			
Type	Access		
comment:	Active agricultural cropland with seasonal access to well location.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run. Sign is unreadable.		
Corrective Action:	Install sign to comply with Rule 605.e.		Date: 04/12/2025
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	OTHER		
Comment:	2 pieces of Black poly stubbed up at meter shed. One appears to be 3 wire electrical the other is open ended.		
Corrective Action:			Date:
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
Type: Gas Meter Run	# 1		corrective date
Comment:	Remote Gas Meter Run located on CR 49 & access at shared gathering location. Gas Meter Run. Chart in Meter Box dated 3-3-25. Meter Calibration/Test Log dated 2-5-24. Well Inlet Valve open. Gas Outlet Valve open. **Meter due calibration**.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:

Type: Other	# 1		
Comment:	Pump Jack Cement Pad.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Shared Remote Gas Meter Shed.		
Corrective Action:			Date:
Type: Flow Line	#		
Comment:	Flowline riser at wellhead with valve and plug.		
Corrective Action:			Date:
Type: Vertical Separator	# 0		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 0		
Comment:	Electric Motor. Removed at time of inspection.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. **Open ended valve missing plug**. Casing valve open.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 253459 Type: WELL API Number: 125-07336 Status: PR Insp. Status: PR

Complaint

Comment: Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.
Electronic Well File reflects last Production/Status reported 1/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			

Comment: Erosion occurring from well location and carrying silt and soil off location. Erosion channel is approximately 100' long and averages approximately 3' wide and runs down grade just of the access road. Silt plume at end of channel where grade levels out.

Corrective Action: Repair erosion damage and install appropriate BMP's to prevent reoccurrence. Review Self-inspection, maintenance, and good housekeeping procedures and schedules to facilitate identification of conditions that could cause breakdowns or failures of BMPs to comply with Rule 1002.(2).D. Corrective action date adjusted to allow for weather conditions.

Date: 03/27/2025

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404125619	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6957084
698603277	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6957083