

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/11/2025

Submitted Date:

03/12/2025

Document Number:

708303570

FIELD INSPECTION FORM

Loc ID: 335079
Inspector Name: Morris, Matthew
On-Site Inspection:
2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

19 Number of Comments
 6 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 96850
 Name of Operator: TEP ROCKY MOUNTAIN LLC
 Address: 1058 COUNTY ROAD 215
 City: PARACHUTE State: CO Zip: 81635

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Smelser, Wayne		wayne.smelser@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
54	WELL	PR	04/17/2008	GW	045-15433	SCOTT 34A-25-692	PR
275249	WELL	PR	10/01/2018	GW	045-13498	SCOTT 24B-25-692	PR
275250	WELL	PR	07/28/2005	GW	045-13499	SCOTT 34C-25-692	PR
275864	WELL	PR	07/27/2005	GW	045-10393	SCOTT 24D-25-692	PR
275866	WELL	PR	04/06/2008	GW	045-10391	SCOTT 24C-25-692	PR
292244	WELL	PR	04/17/2008	GW	045-14653	SCOTT 34B-25-692	PR
292245	WELL	PR	04/14/2008	GW	045-14652	SCOTT 34D-25-692	PR
292246	WELL	PR	04/25/2008	GW	045-14651	SCOTT 33A-25-692	PR
292247	WELL	PR	03/03/2016	GW	045-14650	SCOTT 24A-25-692	PR

General Comment:

[CECMC Audit Report Summary](#)

On 3/11/2025 at approximately 15:00, Compliance Inspector Matthew Morris conducted an on-site audit at TEP ROCKY MOUNTAIN LLC, SCOTT-66S92W/25SWSE at Location ID #335079 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Weathered/illegible battery sign
- 2) Faded/illegible wellhead sign
- 3) Debris
- 4) Unserviceable berm liner in methanol tank containment
- 5) Stormwater; refer to Stormwater section

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

Location

Overall Good:

Signs/Marker:

Type	TANK LABELS/PLACARDS		
Comment:	Tank labels are weathered but legible.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Faded/illegible wellhead sign.		
Corrective Action:	Install sign to comply with Rule 605.d.	Date:	04/13/2025
Type	BATTERY		
Comment:	Battery sign is weathered and illegible.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	04/13/2025

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris on location near stormwater culvert.		
Corrective Action:	Remove debris from location.	Date:	03/20/2025

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	TANK BATTERY		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Type	IGNITOR/COMBUSTOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 9		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 9		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	OTHER	STEEL AST		,
Comment:	Lower three quarter of tank is not painted. Tank is not plumbed in. Unable to determine if tank is in service.				
Corrective Action:	If tank is not in service, it is unused equipment and must be removed from location.				Date: 04/13/2025

Paint	
Condition	
Other (Content)	

Other (Capacity) 110 bbls	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth		Walls Insufficient	Base Insufficient	Inadequate	
Comment: Berm liner is unserviceable. Multiple holes and tears present in liner.					
Corrective Action: Install liner material to ensure spill or released materials will be maintained with containment structure.					Date: <u>04/13/2025</u>

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment: Carpet installed over berm liner. Unable to inspect condition of berm liner bottom.					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment: Carpet installed over berm liner. Unable to inspect condition of berm liner bottom.					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			
			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	54	Type:	WELL	API Number:	045-15433	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	275249	Type:	WELL	API Number:	045-13498	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	275250	Type:	WELL	API Number:	045-13499	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	275864	Type:	WELL	API Number:	045-10393	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	275866	Type:	WELL	API Number:	045-10391	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292244	Type:	WELL	API Number:	045-14653	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292245	Type:	WELL	API Number:	045-14652	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									
Facility ID:	292246	Type:	WELL	API Number:	045-14651	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:									
Corrective Action:								Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12									

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 292247 Type: WELL API Number: 045-14650 Status: PR Insp. Status: PR

Producing Well

Comment:		
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Berms						
		Check Dams				
		Ditches				
Compaction	Fail					Lack of stabilization/degradation
Gravel						
Other	Fail					Insufficient tracking BMPs
Ditches						
		Compaction				
		Culverts				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 03/27/2025

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404124562	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6955942
708303571	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6955935