

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2025

Submitted Date:

03/12/2025

Document Number:

708303568

FIELD INSPECTION FORMLoc ID 335423 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

15 Number of Comments

2 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		ecmc.inspections@qb-energy.com	
Smelser, Wayne		wayne.smelser@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261410	WELL	PR	06/04/2002	GW	045-07953	SHIDELER 29-11	PR
272070	WELL	PR	10/18/2004	GW	045-10012	ROBINSON 29-10 (K29NE)	PR
272071	WELL	PR	10/08/2004	GW	045-10011	COUEY 29-12 (K29NE)	PR
272912	WELL	PR	10/12/2004	GW	045-10195	ROBINSON 29-6(K29NE)	PR
282082	WELL	PR	08/01/2022	GW	045-11630	CRUZ 29-11A(K29NE)	PR
282083	WELL	PR	03/23/2007	GW	045-11629	CRUZ 29-12A(K29NE)	PR
282084	WELL	PR	03/19/2007	GW	045-11628	CRUZ 29-12C(K29NE)	PR

General Comment:**CECMC Audit Report Summary**

On 3/11/2025 at approximately 14:20, Compliance Inspector Matthew Morris conducted a follow-up audit at CAERUS PICEANCE LLC, SHIDELER-66S92W/29NESW at Location ID #335423 in Garfield County, Colorado.

During the audit, the following compliance issues were observed:

- 1) Weeds in tank containment
- 2) Stormwater; refer to Stormwater section

A follow-up on this site audit will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank labels are weathered but legible.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Stored bull plug on tank containment stairwell.		
Corrective Action:		Date:	
Type	UNUSED EQUIPMENT		
Comment:	One storage tank in the containment area is labeled as permanently closed but is still tied into production line.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Cattle panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 7		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Morris, Matthew

Metal					
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Weeds present in tank containment.			
Corrective Action:	Remove weeds to preserve berm liner permeability.			Date: 03/20/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities						
Facility ID:	261410	Type:	WELL	API Number: 045-07953	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272070	Type:	WELL	API Number: 045-10012	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272071	Type:	WELL	API Number: 045-10011	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	272912	Type:	WELL	API Number: 045-10195	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	282082	Type:	WELL	API Number: 045-11630	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	282083	Type:	WELL	API Number: 045-11629	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	282084	Type:	WELL	API Number: 045-11628	Status: PR	Insp. Status: PR
Producing Well						
Comment:						
Corrective Action:						Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				
Berms						
Gravel						
		Compaction				
		Ditches				
Compaction	Fail					Lack of stabilization
Other	Fail					Insufficient tracking BMPs
		Culverts				

Comment: Location surface lacks stabilization with insufficient vehicle tracking BMPs in place to minimize transportation of sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 04/19/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404124561	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6955941
708303569	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6955934