

FORM

21

Rev
11/20

State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404125545

Date Received:

03/14/2025

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 10518	Contact Name: Justin Gale	Pressure Chart		
Name of Operator: CONFLUENCE DJ LLC	Phone: (970) 590-7709	Cement Bond Log		
Address: 1401 WYNKOOP STREET STE 120		Tracer Survey		
City: DENVER State: CO Zip: 80202 Email: jgale@confluencelp.com		Temperature Survey		
API Number: 05-123-48438	ECMC Facility ID Number: 458679	Inspection Number		
Well/Facility Name: SILVERTON	Well/Facility Number: 5-4-3L			
Location QtrQtr: SWNW Section: 4 Township: 4N Range: 63W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date: _____

Test Type:☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: _____**Wellbore Data at Time of Test**

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
	NP	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

1580

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-11-2025	SUSPENDED OPERATIONS	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
389	385	384	383	-6

Test Witnessed by State Representative? ☐

ECMC Field Representative _____

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kim Cassese

Title: Regulatory Manager

Email: KIM_MTTTECH04@YAHOO.COM

Date: 3/14/2025

Based on the information provided herein, this Notice (Form 21) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: McFarland, Nick

Date: 3/18/2025

CONDITIONS OF APPROVAL, IF ANY LIST

ATTACHMENT LIST

Att Doc Num

Name

404125545	FORM 21 SUBMITTED
404128794	PRESSURE CHART

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Engineer	This well has been in SO status sine March 2020 and is designated as inactive. Operator must file a Form 5B and provide Single Well Financial Assurance or file a Form 6A.	03/18/2025
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Total: 1 comment(s)