

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/10/2025

Submitted Date:

03/10/2025

Document Number:

715501396

FIELD INSPECTION FORMLoc ID 428535 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10524

Name of Operator: GRMR OIL & GAS LLC

Address: 1324 WEST VILLARD STREET

City: DICKINSON State: ND Zip: 58601

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

31 Number of Comments

14 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Chaps, Alain	443-531-8262	alainchaps@grmroilandgas.com	
Leone, John	406-493-4294	john.leone@grmroilandgas.com	
Adesoye, Yosoye	(404) 723-6547	yosoye@grmroilandgas.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428534	WELL	PR	10/01/2023	OW	081-07721	DEAL GULCH 1-16	PR
430264	WELL	PR	10/01/2023	OW	081-07753	Deal Gulch 2-16	PR
430885	WELL	PR	05/01/2024	OW	081-07766	Deal Gulch 6-16	PR
430886	WELL	PR	11/01/2023	OW	081-07767	Deal Gulch 8-16	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 03/10/2025, Inspector Kirby Burchett, conducted a routine field inspection at GRMR Oil & Gas LLC on the Deal Gulch 1-16 pad, Location #428535, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Staining.
3. Tank labels missing.
4. Equipment open to wildlife.
5. Unmarked anchors.
6. No Bradenhead access.
7. No sign at tank battery.
8. Well signs missing required information.

Refer to Inspection Photos for observed compliance issues.

* Review of production records indicate operator is delinquent in submitting monthly operations reports.*

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Well sign missing required information.		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	04/10/2025
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	04/10/2025
Type	CONTAINERS		
Comment:	Chemical tank missing required label.		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	03/21/2025
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 801-0453

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Containments and open buckets lacking wildlife protection		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	03/21/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	03/18/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Truck Loadout			
Comment:	Staining around truck loadout pots.			

Corrective Action:	Remove and properly dispose of oily waste, stained and contaminated soil.			Date:	03/26/2025
Condensate	Valve				
Comment:	Drain pots at pumping unit engines and tank heaters being drained into open buckets or on the ground.				
Corrective Action:	Remove and properly dispose of oily waste, stained and contaminated soil.			Date:	03/26/2025
Crude Oil	Tank				
Comment:	Stained soil at tank battery				
Corrective Action:	Remove and properly dispose of oily waste, stained and contaminated soil.			Date:	03/26/2025
Crude Oil	Treater				
Comment:	Stained area between heater treaters				
Corrective Action:	Remove and properly dispose of oily waste, stained and contaminated soil.			Date:	03/26/2025
Crude Oil	WELLHEAD				
Comment:	Several wellheads with oily waste and stained soils				
Corrective Action:	Remove and properly dispose of oily waste, stained and contaminated soil.			Date:	03/26/2025

In Containment: No

Comment: Material Handling and Spill Prevention BMPs need implementation and maintenance.

☒ Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Heater Treater	# 2		
Comment:	Bulk and Test unit		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Inside heater treaters		
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Heat trace units		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Bird Protectors	# 13		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 17		
Comment:	1 unmarked anchor		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Date:	03/25/2025		
Type: Other	# 1		
Comment:	Crypto Mining with Gas Capture Plan		
Corrective Action:		Date:	

Type: Ancillary equipment	# 2		
Comment:	Propane tanks		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	Line heaters		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		
Comment:	Lube oil tanks in containments.		
Corrective Action:		Date:	
Type: Pump Jack	# 4		
Comment:			
Corrective Action:		Date:	
Type: VRT	# 2		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	Bradenhead inaccessible or not visible on 2 of 4 wells.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.		Date: 03/21/2025
Type: Gathering Line	# 1		
Comment:	Manifold house		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Liner issue addressed under Tanks and Berms: Crude Oil			

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	6	400 BBLs	HEATED STEEL AST		,	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient		
Comment: Liner has drain installed. Secondary containment is not sufficiently impervious to contain spilled or released materials.				
Corrective Action: Repair or install berms or other secondary containment devices.				Date: 04/10/2025

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities			
Facility ID: 428534	Type: WELL	API Number: 081-07721	Status: PR Insp. Status: PR
Producing Well			
Comment:	Review of production records indicate operator is delinquent in submitting monthly operations reports. November 2024 Production Reported December Report was due February 15 January Report is due by March 15		
Corrective Action:	Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.	Date:	04/10/2025
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 430264	Type: WELL	API Number: 081-07753	Status: PR Insp. Status: PR
Producing Well			
Comment:	Review of production records indicate operator is delinquent in submitting monthly operations reports. November 2024 Production Reported December Report was due February 15 January Report is due by March 15 Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 430885	Type: WELL	API Number: 081-07766	Status: PR Insp. Status: PR
Producing Well			
Comment:	Review of production records indicate operator is delinquent in submitting monthly operations reports. November 2024 Production Reported December Report was due February 15 January Report is due by March 15 Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 430886	Type: WELL	API Number: 081-07767	Status: PR Insp. Status: PR
Producing Well			
Comment:	Review of production records indicate operator is delinquent in submitting monthly operations reports. November 2024 Production Reported December Report was due February 15 January Report is due by March 15 Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Check Dams				
				Material Handling And Spill Prevention	Fail	
		Culverts				
Ditches						
Drains						
Berms						
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404122096	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6953265
715501397	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6953263