

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/12/2025

Submitted Date:

03/16/2025

Document Number:

708905997

FIELD INSPECTION FORMLoc ID 334858 Inspector Name: Smelser, Wayne On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

24 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211514	WELL	SI	09/01/2024	GW	045-07274	KRK 7-15 (07E)	SI
260074	WELL	PR	02/01/2008	GW	045-07820	PITMAN 18-2A (07E)	PR
260075	WELL	PR	02/16/2006	GW	045-07821	PITMAN 18-1A (07E)	PR

General Comment:

CECMC Inspection/Audit Report Summary

On 03/12/2025 at approximately 13:29 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection/audit at QB Energy KRK 7-15 (07E)

Location # 334858 in Garfield County Colorado.

Please refer to inspection 708905857 conducted on 02/25/2025, previous corrective action has been completed.

Location is within High Priority/Density/Black Bear Habitat areas.

While there, I observed normal production operations.

This is a summary of inspection/audit report.

Multi Lease pad - Shared facilities with KRK 7-11A location # 334894 & KRK 7-10A location # 333170

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Sign near entrance to location		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-2615	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:

Type: Bird Protectors	# 3		corrective date
Comment:			

Corrective Action:		Date:	
Type: Deadman # & Marked	# 7		
Comment:	Marked		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:	PITMAN 18-1A not on plunger lift Remaining 2 wells on plunger lift		
Corrective Action:		Date:	
Type: Bradenhead	# 3		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment:		Centralized containment					
		Unlined containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	STEEL AST		,		
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate						
Comment:		Separate centralized containment					
		Unlined containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	STEEL AST		,		
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate						
Comment:		Centralized containment with 1000 gal methanol tank					
		Unlined containment					
Corrective Action:						Date:	
<u>Venting:</u>							
Yes/No	NO						
Comment:							
Corrective Action:						Date:	
<u>Flaring:</u>							
Type							
Comment:							

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	211514	Type:	WELL	API Number:	045-07274	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Shut In Last produced August 2024									
Corrective Action: _____ Date: _____									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	260074	Type:	WELL	API Number:	045-07820	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing, well on plunger lift									
Corrective Action: _____ Date: _____									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	260075	Type:	WELL	API Number:	045-07821	Status:	PR	Insp. Status:	PR
Producing Well									
Comment: Producing, well not on plunger lift									
Corrective Action: _____ Date: _____									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Compaction				Light compaction
Gravel						Sparse to none in areas
		Ditches				
		Gravel				Sparse to none
Compaction						Light compaction in some areas
		Culverts				

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
Multi Lease pad - Shared facilities with KRK 7-11A location # 334894 & KRK 7-10A location # 333170	smelserw	03/16/2025

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708906000	Inspection/Audit 708905997 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6961406
708906001	Inspection/Audit 708905997 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6961407