

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

404116272

Date Received:

03/07/2025

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to ECMC Rule 912.b. for reporting requirements of spills or releases of E&P Waste, produced Fluids, or unauthorized Releases of natural gas. Submit a Site Investigation and Remediation Workplan (Form 27) if Rule 913.c. applies.

Spill report taken by:

Brown, Kari

Spill/Release Point ID:

489547

OPERATOR INFORMATION

| | | |
|--|---------------------------|---------------------------------|
| Name of Operator: <u>KP KAUFFMAN COMPANY INC</u> | Operator No: <u>46290</u> | Phone Numbers |
| Address: <u>1700 LINCOLN ST STE 4550</u> | | Phone: <u>(303) 825-4822</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u> | | Mobile: <u>(303) 3039090875</u> |
| Contact Person: <u>Dan Motisi</u> | | Email: <u>dmotisi@kpk.com</u> |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 404116272

Initial Report Date: 03/05/2025 Date of Discovery: 12/09/2023 Spill Type: Historical Release

Spill/Release Point Location:

QTRQTR NENW SEC 26 TWP 2N RNG 68W MERIDIAN 6

Latitude: 40.115070 Longitude: -104.967660

Municipality (if within municipal boundaries): Frederick County: WELD

Enter Lat./long measurement of the actual Spill/Release Point. Lat./Long. Data shall meet standards of Rule 216.

Check this box if this spill/release is related to a loss of integrity of a flowline, pipeline, crude oil transfer line, or produced water transfer line.

Reference Location:

Facility Type: WELL Facility/Location ID No 240853
 Spill/Release Point Name: Grant 2 Well API No. (Only if the reference facility is well) 05- -
 No Existing Facility or Location ID No.

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): >0 and <1

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Has the subject Spill/Release been controlled at the time of reporting? Yes

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: Not determined.

Surface Owner: FEE Other(Specify): Aqua-Hot Heating Systems, LLC

| | |
|-----|--|
| Yes | Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a spill or release of any volume that daylight from the subsurface. |
| No | Rule 912.b.(1).H: Spill or Release resulting in vaporized hydrocarbon mists that leave the Oil and Gas Location or Off-Location Flowline right of way from an Oil and Gas Location and impacts or threatens to impact off-location property. <input type="checkbox"/> Areas offsite of Oil & Gas Location <input type="checkbox"/> Off-Location Flowline right of way |
| No | Rule 912.b.(1).I: A Release of natural gas that results in an accumulation of soil gas or gas seeps. |
| No | Rule 912.b.(1).J: A Release that results in natural gas in Groundwater. |

OPERATOR COMMENTS:

As proposed in doc. 403975614 submitted on December 27, 2024, KPK will excavate/sample at the at the SW-3 location where laboratory results indicated elevated TPH results. Those results will be provided in future submittals.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Dan Motisi

Title: Environmental Geologist Date: 03/07/2025 Email: dmotisi@kpk.com

| COA Type | Description |
|-----------------|---|
| | Operator did not report if local government (town of Fredrick) was notified as required by Rule 912.b. (2).B. Operator shall submit documentation of notification with the next Supplemental Form 19. |
| | In accordance with 912.a.(2) Operator will investigate, cleanup, and document impacts resulting from Spill and Releases as soon as the impacts are discovered. |
| | Re-samples/verification samples of organic exceedances are not considered valid. Operator shall remediate soils in the vicinity of impacts. |
| | Per Rule 912.b.(4), the Operator shall make a supplemental report on Form 19 not more than 10 calendar days after the spill/release is discovered that includes: A. A topographic map showing the governmental section and location of the spill or an aerial photograph showing the location of the spill B. All pertinent information about the spill/release known to the Operator that has not been reported previously including photo documentation showing the source of the Spill or Release, the impacted area, and initial cleanup activity C. Information relating to the initial mitigation, site investigation, and remediation measures conducted by the Operator D. Global Positioning System data that meets the requirements of Rule 216 if latitude and longitude data provided pursuant to Rule 912.b.(2).A did not meet the requirements of Rule 216. |
| | Operator will provide notice to the area EPS and Nikki Graber (nikki.graber@state.co.us) at least 48 hours prior to any sampling events or backfill performed on location. |
| | Operator shall collect confirmation soil samples as described in the Rule 915.e.(2) Guidance Document. Operator will analyze soil samples for TPH (C6-C36), Table 915-1 Organic Compounds in Soil, Table 915-1 metals, and Table 915-1 Soil Suitability for Reclamation (Electrical conductivity, Sodium adsorption ratio, and pH by saturated paste method, boron (hot water soluble)). |
| | ECMC believes this spill was reportable on 12/27/2023 when Operator received results of soil samples showing TPH exceedances for samples collected 12/5/2023 under Rule 912.b.(1).G: A suspected or actual Spill or Release of any volume where the volume cannot be immediately determined, including a Spill or Release of any volume that daylighted from the subsurface. Operator failed to submit the Initial Spill Report in compliance with Rule 912.b. On the next Form 19 Supplemental Operator will provide actions implemented to prevent late reporting in the future. |
| 7 COAs | |

ATTACHMENT LIST

| Att Doc Num | Name |
|--------------------|-------------------------------|
| 404116272 | SPILL/RELEASE REPORT(INITIAL) |
| 404117143 | MAP |
| 404117159 | ANALYTICAL RESULTS |
| 404117160 | ANALYTICAL RESULTS |
| 404127720 | FORM 19 SUBMITTED |

Total Attach: 5 Files

General Comments

| User Group | Comment | Comment Date |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)