

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

02/24/2025

Submitted Date:

03/07/2025

Document Number:

717100112**FIELD INSPECTION FORM**Loc ID 318309 Inspector Name: Rollins, Grace On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 46290Name of Operator: KP KAUFFMAN COMPANY INCAddress: 1700 LINCOLN ST STE 4550City: DENVER State: CO Zip: 80203**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Graber, Nikki		nikki.graber@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	
,		cogcc@kpk.com	All Inspections
Ahmadian, Alexander		alexander.ahmadian@state.co.us	
Watzman, Ross		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241089	WELL	SI	05/01/2021	OW	123-08877	SUCKLA-BROWN UNIT 16	EI

General Comment:**ECMC Environmental Field Inspection Report Summary**

Any corrective actions from previous inspections, NOAVs and/or conditions of approval from previous forms that have not been fully addressed are still applicable. There were no operator or contract environmental personnel on location at the time of this field inspection. Photos attached to document site conditions.

Wellhead Name: Suckla-Brown Unit 16Wellhead API #: 05-123-08877Date of Inspection: 02/24/2025

Spill is located within or adjacent to:

- Fort Lupton Municipality
- Wetlands (Riverine)
- Crop Land
- Livestock
- Residential areas

Current site status:

- Pumping unit is disassembled and does not appear operational.
- Per previous Field Inspection Report (Doc. # 713300732), well is overdue for Mechanical Integrity Test. The required documentation has not been received by ECMC to date (as of 03/05/2025).
- Weeds surround the wellhead.
- Signage with emergency contact number is present.
- Barbed wire fencing surrounds the wellhead. Metal panel fencing surrounds electric/automation equipment.

See attached corrective actions.



Location				
Overall Good: <input type="checkbox"/>				
Emergency Contact Number:				
Comment:		Signage with emergency contact number is present.		Date: _____
Corrective Action:				
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Pumping unit and equipment, disassembled.			
Corrective Action:	Comply with Rule 606. CA due date backlisted per previous Field Inspection Report (Doc. # 713300732).			Date: 04/24/2024
Type	WEEDS			
Comment:	Weeds surround the wellhead.			
Corrective Action:	Comply with Rule 606.			Date: 03/14/2025
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	OTHER			
Comment:	Metal panel fencing surrounds electrical/automation equipment.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Barbed wire fencing surrounds wellhead.			
Corrective Action:				Date:
Venting:				
Yes/No				
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 241089

Type: WELL

API Number: 123-08877

Status: SI

Insp. Status: EI

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder:

Comment: Per previous Field Inspection Report (Doc. # 713300732):
Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. The required documentation has not been received by ECMC to date (as of 03/05/2025).

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 417 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

CA due date backlisted per previous Field Inspection Report (Doc. # 713300732).

Date: 04/22/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404119971	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6949693
717100113	ECMC Photo Log - Suckla-Brown Unit 16	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6949677