

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/05/2025

Submitted Date:

03/12/2025

Document Number:

698603253

FIELD INSPECTION FORMLoc ID 303668 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10699

Name of Operator: OWN RESOURCES OPERATING LLC

Address: 305 S RIDGE STREET #6279

City: BRECKENRIDGE State: CO Zip: 80424

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

17 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253459	WELL	PR	12/11/1992	GW	125-07336	JOE BROPHY 1-25	PR

General Comment:

Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Active agricultural cropland with seasonal access to well location.		
Corrective Action		Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run. Sign is unreadable.		
Corrective Action:	Install sign to comply with Rule 605.e.	Date:	04/12/2025

Emergency Contact Number:

Comment: Emergency contact information posted on Lease sign.

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	2 pieces of Black poly stubbed up at meter shed. One appears to be 3 wire electrical the other is open ended.		
Corrective Action:		Date:	

Overall Good: ☐

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Other	# 1		
Comment:	Pump Jack Cement Pad.		
Corrective Action:		Date:	
Type: Vertical Separator	# 0		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	Flowline riser at wellhead with valve and plug.		

Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located on CR 49 & access at shared gathering location. Gas Meter Run. Chart in Meter Box dated 3-3-25. Meter Calibration/Test Log dated 2-5-24. Well Inlet Valve open. Gas Outlet Valve open. **Meter due calibration**.		
Corrective Action:		Date:	
Type: Prime Mover	# 0		
Comment:	Electric Motor. Removed at time of inspection.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Shared Remote Gas Meter Shed.		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. **Open ended valve missing plug**. Casing valve open.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	253459	Type:	WELL	API Number:	125-07336	Status:	PR	Insp. Status:	PR
Complaint									
Comment:	Rods and tubing in wellbore. Tubing valve closed. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 1/1/2025 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			

Comment: Erosion occurring from well location and carrying silt and soil off location. Erosion channel is approximately 100' long and averages approximately 3' wide and runs down grade just of the access road. Silt plume at end of channel where grade levels out.

Corrective Action: Repair erosion damage and install appropriate BMP's to prevent reoccurrence. Review Self-inspection, maintenance, and good housekeeping procedures and schedules to facilitate identification of conditions that could cause breakdowns or failures of BMPs to comply with Rule 1002.(2).D. Corrective action date adjusted to allow for weather conditions.

Date: 03/27/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603277	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6957083