

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/11/2025

Submitted Date:

03/11/2025

Document Number:

715501404

**FIELD INSPECTION FORM**

Loc ID: 312861      Inspector Name: Burchett, Kirby      On-Site Inspection:       2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10407  
 Name of Operator: ANTLER ENERGY LLC  
 Address: PO BOX 104  
 City: BAGGS      State: WY      Zip: 82321

**Findings:**

- 22 Number of Comments
- 10 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100414	PIT		01/01/1999		-	KLAENHAMMER 1	
222653	WELL	PR	07/20/2015	OW	081-06013	KLAENHAMMER 1	PR

**General Comment:**

[ECMC Inspection Report Summary](#)

On Tuesday, 03/11/2025, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on Klaenhammer 1 well, Location #312861, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issue was observed:

1. Debris.
2. Stained soil.
3. Unused equipment.
4. No sign at tank battery.
5. Equipment open to wildlife.
6. Damaged and missing tank labels.
7. Open end tank valve.
8. Lube oil tank missing spill containment.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: 04/11/2025
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:			Date:
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: 04/11/2025
Type	CONTAINERS		
Comment:	Lube oil tank		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Damaged tank label		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		Date: 03/22/2025

Emergency Contact Number:			
Comment:	307-380-7616		Date:
Corrective Action:			Date: _____

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Disconnected equipment		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: 03/27/2025
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: 03/19/2025

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	WELLHEAD		
Comment:	Oily waste and impacted soil around wellhead		

Corrective Action:	Remove and properly dispose of oily waste, stained and/or contaminated soil.	Date:	03/27/2025
Lube Oil	Pump Jack		
Comment:	Oily waste and stained soil around pumping unit and engine		
Corrective Action:	Remove and properly dispose of oily waste, stained and/or contaminated soil.	Date:	03/27/2025

In Containment: No

Comment:

Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PIT		
Comment:	Livestock and barbed wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Manufacturer		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:	Engine exhaust open to wildlife		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	03/22/2025
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Lube oil tank on stand lacking containment		
Corrective Action:	Material Handling and Spill Prevention BMPs need implementation and maintenance.	Date:	03/27/2025
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas sales? Meter?		
Corrective Action:		Date:	

<b>Tanks and Berms:</b>						
Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLs	STEEL AST		,	

Comment:	Open end tank valve	
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.	Date: 03/17/2025

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined Berm may be inadequate to contain 150% of tank volume			
Corrective Action:				Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 100414 Type: PIT API Number: - Status: \_\_\_\_\_ Insp. Status: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 222653 Type: WELL API Number: 081-06013 Status: PR Insp. Status: PR

**Producing Well**

Comment: [December 2024 Production Reported](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

