

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2025

Submitted Date:

03/11/2025

Document Number:

715501400

FIELD INSPECTION FORMLoc ID 313122 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

Status Summary:☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

25 Number of Comments

11 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Neidel, Kris	(970) 846-5097	kris.neidel@state.co.os	Moffat Environmental
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Hoak, Thomas	(720) 594-8372	thomas.hoak@state.co.us	Enforcement

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
116633	PIT	AC	09/23/1999		-	USA CLARK MILLISON	AC
223599	WELL	PR	09/09/1966	GW	081-07006	USA-CLARK - MILLISON 1	PR

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 03/11/2025, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on the USA-Clark-Millison 1 well Location #313122, in Moffat County, Colorado.

This location is within or in close proximity to a Colorado Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issue was observed:

1. Debris.
2. Stained soil.
3. Unlabeled tanks.
4. Unused equipment.
5. Equipment open to wildlife.
6. Unprotected relief vent risers.
7. No sign at tank battery.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:	No sign		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	04/11/2025
Type	TANK LABELS/PLACARDS		
Comment:	Missing and damaged		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	03/22/2025
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.	Date:	04/11/2025
Type	CONTAINERS		
Comment:	No labels		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	03/22/2025

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris, equipment, trash and supplies		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	03/19/2025
Type	UNUSED EQUIPMENT		
Comment:	Unused and out of service equipment		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	04/11/2025
Type	OTHER		
Comment:	Equipment open to wildlife and personnel		
Corrective Action:	Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources.	Date:	03/22/2025

Overall Good: ☐

Spills:					
Type	Area	Volume			
Lube Oil	Pump Jack				
Comment: Equipment leak and exhaust					
Corrective Action: Remove and properly dispose of oily waste, stained and/or contaminated soil.			Date:	03/27/2025	
Crude Oil	Tank				
Comment: Oily waste and staining					
Corrective Action: Remove and properly dispose of oily waste, stained and/or contaminated soil.			Date:	03/27/2025	
Crude Oil	Truck Loadout				
Comment: Oily waste and stained soil					
Corrective Action: Remove and properly dispose of oily waste, stained and/or contaminated soil.			Date:	03/27/2025	

In Containment: No

Comment:

☒ Multiple Spills and Releases?

Fencing/:					
Type	PIT				
Comment:	Livestock wire				
Corrective Action:				Date:	

Equipment:				corrective date	
Type: Dehydrator	# 1				
Comment:					
Corrective Action:			Date:		
Type: Horizontal Heated Separator	# 1				
Comment:					
Corrective Action:			Date:		
Type: Bradenhead	# 1				
Comment:					
Corrective Action:			Date:		
Type: Compressor	# 1				
Comment:					
Corrective Action:			Date:		
Type: Vertical Separator	# 2				
Comment:					
Corrective Action:			Date:		
Type: Horizontal Heater Treater	# 3				
Comment:					
Corrective Action:			Date:		
Type: Vertical Heater Treater	# 2				

Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 5		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Unmarked propane tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	400 BBLS	STEEL AST		,	
Comment:	Out of service?					
Corrective Action:					Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	100 BBLS	STEEL AST		,	
Comment:	Out of Service					
Corrective Action:					Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment: Unlined				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	HEATED STEEL AST		,
Comment: 1 in use? 2 out of service?					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth				
Comment: Unlined				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	116633	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	223599	Type:	WELL	API Number:	081-07006	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	December 2024 Production Reported								
Corrective Action:							Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Need implementationCorrective Action: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.Date: 04/11/2025**Pits:** ☐ NO SURFACE INDICATION OF PITType: _____ Lined: NO Pit ID: 116633 Lat: _____ Long: _____

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Fencing:Fencing Type: Livestock Fencing Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action: _____

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501401	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6955021