

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

03/11/2025

Submitted Date:

03/11/2025

Document Number:

715800865**FIELD INSPECTION FORM**Loc ID 311287 Inspector Name: Revas, Robbie On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

15 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240181	WELL	PR	06/01/2024	OW	123-07969	AMOCO ENERGY SMITS UNIT C 1	PR

**General Comment:**[Follow up to FIR Doc# 715800462](#)

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	TANK LABELS/PLACARDS		
Comment:	Large placards on the Crude oil tank are peeled off & need to be replaced. Install sign to comply with Rule 605.h. CA date 1-27-2025		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	barb wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	hog fence		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barb wire		
Corrective Action:		Date:	
Type	OTHER		
Comment:	ancillary equipment has fabricated steel pipe		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Ancillary equipment	# 2	
Comment:	electric panel, meter box & automation	
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	electric motor	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bird Protectors	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	No calibration record, Measure gas per Rule 430. CA date 1-27-2025	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.114730,-104.789370
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
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Other (Content)	
Other (Capacity) 50 bbl	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:					Date:

Wells Served By Facilities Above

API Number
123-07969
123-09597

AirsID

API Number	AirsID
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Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	240181	Type:	WELL	API Number:	123-07969	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	PR valves are open & it is listed as low producing.								
Corrective Action:				Date:					
BradenHead									
Date of Last Brhd Test:	07/05/2024		Annual Brhd Completed?	Yes					
Last Brhd Test Results	Initial Surf Csg Pressure:	0	Fluid Type:						
	End Surf Csg Pressure:	0							
Comment:	Plumbed to surface								
Corrective Action:				Date:					

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>ECMC Inspection Report Summary On Tuesday 3-11-2025 at approximately 1230 hrs. I, Inspector Robbie Revas, Conducted a follow up audit of the well scout card &amp; related forms followed by an onsite inspection:</p> <p>Operator: KP Kauffman  Location # 311287  API #05-123-07969  Well name: Amoco Energy Smits Unit C1  County: Weld  Weather: Cloudy  Temp: 60*  Location: Dry W</p> <p>hile there, I observed wellsite &amp; tank battery, PR at the time of inspection. During this inspection the following possible compliance issues have not been addressed: 605 Signs and Markers Tanks and Containers: CA date 1-27-2025. 430 Measurement of gas: CA date 1-27-2025. See attached photos. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	revasr	03/11/2025

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715800866	Location photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6954922">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6954922</a>