

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/04/2025

Submitted Date:

03/04/2025

Document Number:

715501374

FIELD INSPECTION FORM

Loc ID: 336470 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 15 Number of Comments
 2 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 ECMC Operator Number: 10775
 Name of Operator: KT RESOURCES LLC
 Address: 3381 WESTBROOK LANE
 City: HIGHLANDS State: CO Zip: 80129

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264845	WELL	SI	03/01/2024	GW	103-10252	ANT HILL UNIT WYATT 31-21 D	SI
267789	WELL	SI	10/01/2023	GW	103-10314	ANT HILL UNIT 36-34D	SI
268480	WELL	SI	03/01/2024	GW	103-10339	ANT HILL UNIT 36-24 D	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 03/04/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Ant Hill Unit Wyatt-62N96W 31SWNW pad, Location #336470, in Rio Blanco County, Colorado.

This location is within or in close proximity to Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501167 on 4/19/23 and Insp. #702502295 on 1/17/24. The following Corrective Actions are unresolved and original due dates remain:

- Mechanical Integrity Test overdue.
- Gas meter calibrations out of compliance.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="(800) 288-0560"/>		Date: _____
Corrective Action:	<input type="text"/>		

Good Housekeeping:			
Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	31-21D & 36-34D. Single pipe rail		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 3		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Methanol tank on containment		
Corrective Action:			Date:
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 3		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:	Gas meter calibrations out of compliance		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 01/29/2024
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	Unlined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLS	HEATED STEEL AST		,

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 264845 Type: WELL API Number: 103-10252 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: January 2025 Production Report
Shut In - March 2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 267789 Type: WELL API Number: 103-10314 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: January 2025 Production Report
Shut In - October 2020.
Well was produced 1 day in September of 2023. No MIT before returning well to production.
Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.

Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Date: 05/22/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 268480 Type: WELL API Number: 103-10339 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: January 2025 Production Report
Shut In - March 2024

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Gravel				
		Ditches				
				Material Handling And Spill Prevention		
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404115804	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6944949
715501375	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6944938