

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

03/05/2025

Submitted Date:

03/08/2025

Document Number:

708905931

FIELD INSPECTION FORM

Loc ID 335249 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 23 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
QB Energy		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211130	WELL	PR	10/10/1994	GW	045-06889	BENZEL 26-16 (P26NW)	PR
257512	WELL	PR	06/01/2003	GW	045-07566	BENZEL 25-13 (P26NW)	PR
257513	WELL	PR	06/01/2002	GW	045-07567	BENZEL 25-12 (P26NW)	PR
257514	WELL	PR	03/24/2004	GW	045-07568	BENZEL 26-9 (P26NW)	PR
257515	WELL	PR	06/01/2002	GW	045-07569	BENZEL 36-4 (P26NW)	PR

General Comment:

[CECMC Inspection/Audit Report Summary](#)
On 03/05/2025 at approximately 12:55 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection/audit at QB Energy BENZEL 26-16 (P26NW) Pad. Location # 335249 in Garfield County Colorado. Location is within High Priority/Density/Black Bear Habitat areas. Location is within Rule 411a Surface Water External Buffer. Location is approximately 500 yards from Dry Creek. While there, I observed normal production operations.

During this inspection/audit the following compliance issues were observed:

- Equipment - Flowline heating insulation damaged/available for entry by wildlife/wildlife hazard with a CA date of 03/15/2025

A follow up on this site inspection/audit needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection/audit report.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action			Date:

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	Sign at start of lease road		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Signs at separators		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
Type	OTHER		
Comment:	Sign at entrance to location		
Corrective Action:			Date:
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
Type	BATTERY		
Comment:			
Corrective Action:			Date:

Emergency Contact Number:			
Comment:	911/970-285-2615		
Corrective Action:			Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
In Containment: No _____			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Equipment:			corrective date
Type: Other	# 2		
Comment:	Flowline heating insulation cap damaged/available for entry by wildlife/wildlife hazard Flowline heating insulation damaged/available for entry by wildlife/wildlife hazard		

Corrective Action:	Comply with CECMC wildlife rules		Date:	03/15/2025
Type:	Horizontal Heated Separator	# 5		
Comment:				
Corrective Action:			Date:	
Type:	Gas Meter Run	# 1		
Comment:	Summit Midstream			
Corrective Action:			Date:	
Type:	Bird Protectors	# 5		
Comment:				
Corrective Action:			Date:	
Type:	Bradenhead	# 5		
Comment:	Pressure transducers located on bradenheads, bradenhead valves are accessible.			
Corrective Action:			Date:	
Type:	Plunger Lift	# 5		
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type:	Gas Meter Run	# 5		
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	1000 GAL	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment Unlined containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		,
Comment:	Tanks equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Centralized containment Unlined containment			
Corrective Action:			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities										
Facility ID:	211130	Type:	WELL	API Number:	045-06889	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	257512	Type:	WELL	API Number:	045-07566	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	257513	Type:	WELL	API Number:	045-07567	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	257514	Type:	WELL	API Number:	045-07568	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	257515	Type:	WELL	API Number:	045-07569	Status:	PR	Insp. Status:	PR	
Producing Well										
Comment:	Producing, well on plunger lift								Date:	
Corrective Action:									Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts				
		Gravel				Sparse to none in sections
		Compaction				Light compaction in sections
Check Dams						
Berms						
Compaction						Light compaction in some areas
		Ditches				
Gravel						Sparse to none in some areas
Ditches						

Comment:

Corrective Action:

Date:

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment for corrective action	smelserw	03/08/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905932	Inspection/Audit 708905931 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6951056
708905933	Inspection/Audit 708905931 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6951057