

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10456

2. Name of Operator: CAERUS PICEANCE LLC

3. Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

4. Contact Name: Ally Ota

Phone: (303) 997-3010

Fax:

Email: aoat@qb-energy.com

5. API Number 05-103-12499-00

7. Well Name: ELU O13 FED

8. Location: QtrQtr: SWSE Section: 13 Township: 4S Range: 96W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

6. County: RIO BLANCO

Well Number: 24C-13-496

Completed Interval

FORMATION: WILLIAMS FORK-OHIO CREEK-CAMEO

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 12/10/2024 End Date: 12/22/2024 Date this Formation was Completed: 12/23/2024
Perforations Top: 8965 Bottom: 11639 No. Holes: 324 Hole size: 40/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

12 Stages Plug Perf, 230,857 bbls recycled water, 0 bbls freshwater, 143 bbls 7.5% HCl acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 231000 Max pressure during treatment (psi): 7570
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.41
Type of gas used in treatment: Min frac gradient (psi/ft): 0.63
Total acid used in treatment (bbl): 143 Number of staged intervals: 12
Recycled or Reused Fluids used in treatment (bbl): 230857 Flowback volume recovered (bbl): 33035
Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE
Total proppant used (lbs):

Fracture stimulations must be reported on FracFocus.org

Test Information:

12/23/2024 Hours: 24 Bbl oil: 0 Mcf Gas: 1315 Bbl H2O: 792
Date Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1315 Bbl H2O: 792 GOR:
Test Method: Flowing Casing PSI: 2294 Tubing PSI: Choke Size: 18/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1021 API Gravity Oil: 0
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Ally Ota
Title: Regulatory Analyst Date: Email: aoat@qb-energy.com

ATTACHMENT LIST

Att Doc Num Name

Total Attach: 0 Files

General Comments

| User Group | Comment | Comment Date |
|------------|--|--------------|
| | per WBD 404001338 and supplied formation tops the Rollins was perforated, needs panel and listing as objective formation - well permitted for WMFK | 02/20/2025 |

Total: 1 comment(s)