

WELL NAME: PATHFINDER #1, API #: 043-06216, INSP. # 716300650



PHOTO 1: WELL SIGN



PHOTO 2: LOCATION.



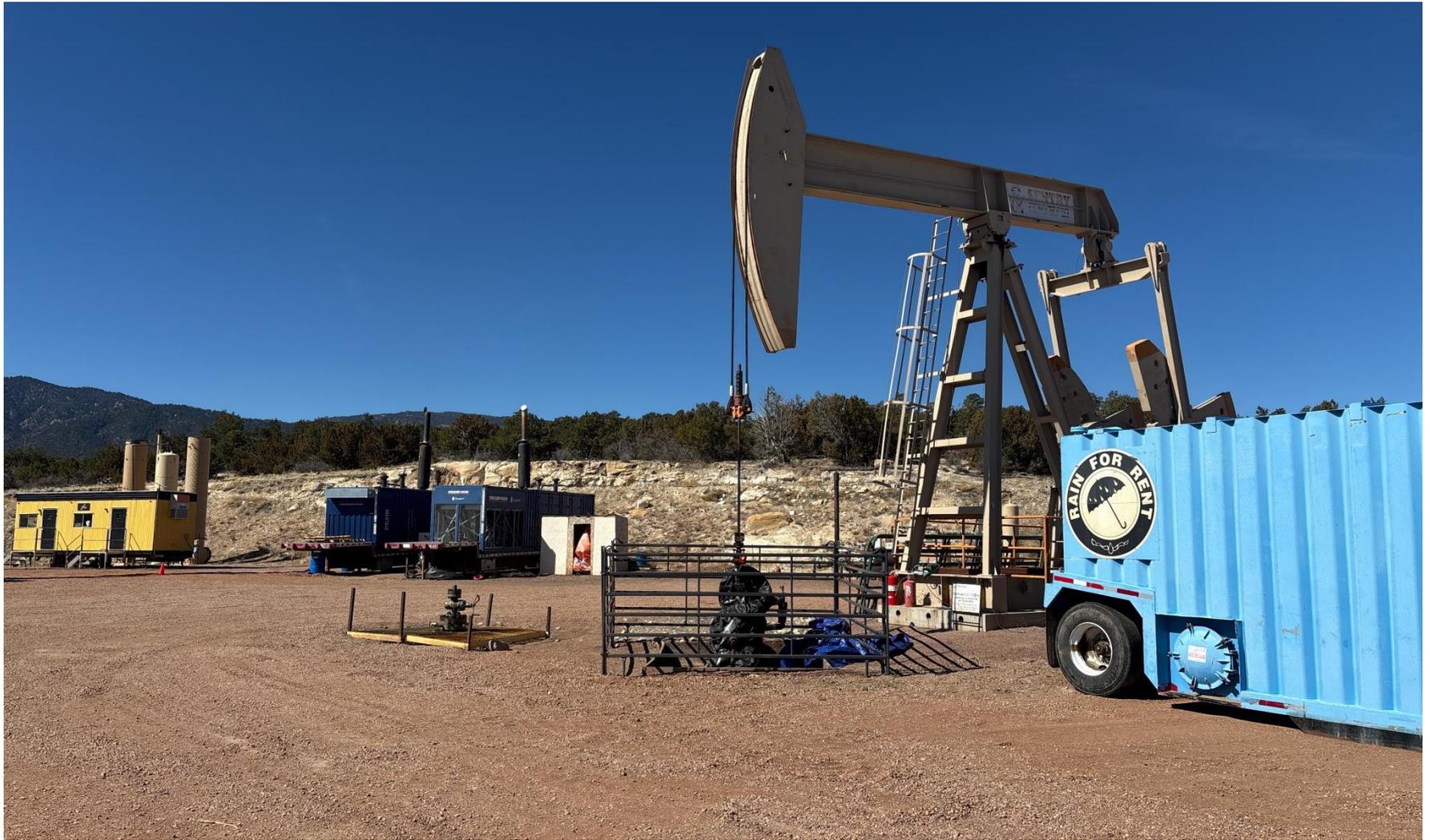


PHOTO 3: WELLHEAD AND EQUIPMENT.





PHOTO 4: PERMAMENT TANK BATTERY.

WGS84
±12ft

38.32896, -105.17840

ft
±13ft

5955

°M
±11

SW239



Colorado Oil & Gas Conservation commission
© 05-Mar-25 11:09:26

PHOTO 5: TEMPORARY TANK BATTERY HAS NO NFPA STICKERS, NEATHER TANK HAS CONTENTS POSTED AND ONE TANK DOES NOT HAVE CAPACITY POSTED. Install sign to comply with Rule 605.h. CA DATE 4/5/2025.



COLORADO
Energy & Carbon Management
Commission
Department of Natural Resources

WGS84 38.32918, -105.17888 Δ ft ±13ft 5969 °M ±11 SE161



Colorado Oil & Gas Conservation commission
© 05-Mar-25 11:12:45

PHOTO 6: 1550 GAL TANK NEXT TO PERMANENT IS NOT LABELED. Install sign to comply with Rule 605.h. CA DATE 4/5/2025.



PHOTO 7: 55 GAL METHANOL TANK NOT IN SECONDARY CONTAINMENT. Non E&P Waste not properly stored, handled, transported, treated, or disposed per Rule 906. Contact COGCC EPS staff. Require appropriate cleanup. CA DATE 3/10/2025.

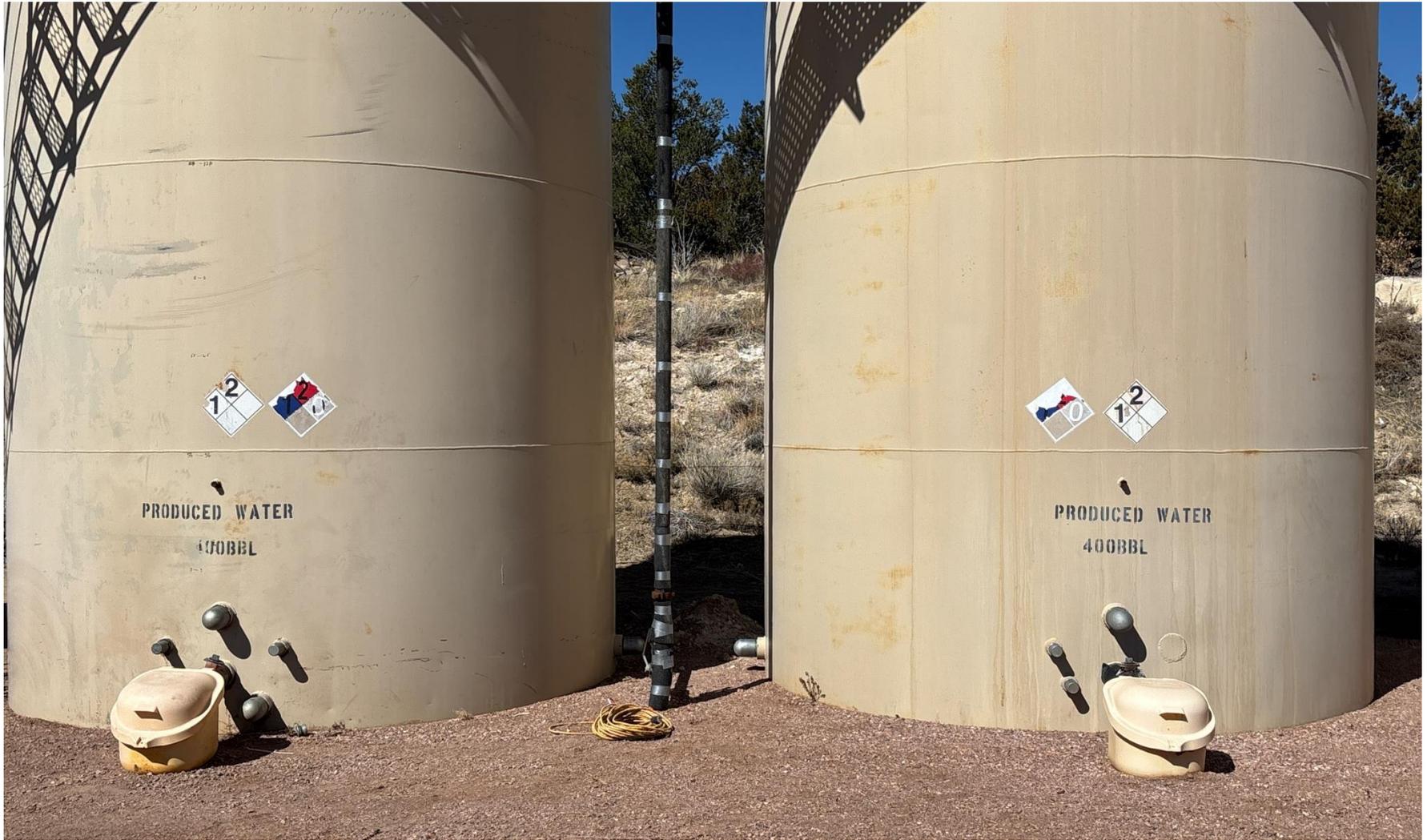


PHOTO 8: NFPA STICKERS ARE FADING AND PEELING. Install sign to comply with Rule 605.h. CA DATE 3/10/2025.



WGS84
±16ft

38.32916, -105.17871

ft
±13ft

5951

°M
±11

NW314



236797
2316

CRUDE OIL
400BBL

Colorado Oil & Gas Conservation commission
© 05-Mar-25 11:14:19

PHOTO 9: NFPA STICKERS ARE FADING AND PEELING. Install sign to comply with Rule 605.h. CA DATE 3/10/2025.



COLORADO
Energy & Carbon Management
Commission
Department of Natural Resources



PHOTO 10: AREA OF IMPACTED SOIL FROM LEAKING PUMP ON NORTHERN MOST PERMENANT TANK BATTERY. Conduct maintenance on equipment, cleanup stained material and review self inspection processes. COMPLY WITH RULE 1002,(2).DCA DATE 3/10/2025.



PHOTO 11: UNUSED EQUIPMENT (TWO GAS CANS). REMOVE UNUSED EQUIPMENT PER RULE 606. CA DATE 3/10/2025

WGS84
±7ft

38.32893, -105.17892

ft
±35ft

5955

°M
±11

NW289



Colorado Oil & Gas Conservation commission
© 05-Mar-25 13:01:21

PHOTO 12: METER ONE SHOWS GAS PRODUCTION HOWEVER NO PRODUCTION HAS BEEN REPORTED BY OPERATOR. [SUBMIT PRODUCTION REPORTS PER RULE.](#)



COLORADO
Energy & Carbon Management
Commission
Department of Natural Resources

WGS84
±13ft

38.32895, -105.17893

ft
±13ft

5953

°M
±11

NW290

Flow Rate
95.0 MCF/D

Colorado Oil & Gas Conservation commission
© 05-Mar-25 13:02:33

PHOTO 13: METER TWO SHOWS GAS PRODUCTION HOWEVER NO PRODUCTION HAS BEEN REPORTED BY OPERATOR. **SUBMIT PRODUCTION REPORTS PER RULE.**