

OIL AND GAS CONSERVATION COMMISSION



00598582

DEPARTMENT OF NATURAL RESOURCES

THE STATE OF COLORADO

in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ford

9. WELL NO.

6-8

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASE/4 NW/4 Section 8-
T 34S-R 44W

12. COUNTY

Baca

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Kissinger Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 22004, Denver, Colorado 80222

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FWL and 1980' FNL Section 8

At top prod. interval reported below

At total depth

14. PERMIT NO.

78-274

DATE ISSUED

4-7-78

15. DATE SPUDDED

5-22-78

16. DATE T.D. REACHED

6-9-78

17. DATE COMPL. (Plug & Abd.)

6-11-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4120 GL, 4130 KB

19. ELEV. CASINGHEAD

10'

20. TOTAL DEPTH, MD & TVD

5475'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Total

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

I-ES and Densilog-Neutron

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	116'	17-1/2"	150 SX	0
8-5/8"	24#	416'	12-1/4"	325 SX	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				NONE			

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

NONE

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL PLUGGED & ABANDONED

WELL STATUS (Producing or shut-in)

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR
TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Daily Drilling Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Vice President - Operations

DATE

Aug. 7, 1978

See Spaces for Additional Data on Reverse Side